

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips Company

3a. Address
4001 Penbrook, Odessa, Texas 79762

3b. Phone No. (include area code)
432-368-1244

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL & 1,980' FEL, Unit Letter B, Section 19, T-17-S, R-32-E

5. Lease Serial No.
LC 029405A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
8920003410

8. Well Name and No.
MCA Unit #020

9. API Well No.
30-025-08029

10. Field and Pool, or Exploratory Area
Maljamar GB/SA

11. County or Parish, State
Lea

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached current & proposed wellbore diagrams & procedure.

06/09/06 MIRU Triple N rig #26 & plugging equipment.

06/12/06 Set steel pit. RIH w/ tubing, tagged PBTD. Circulated hole with mud and pumped 25 sx C cmt @ 3,524 - 3,275'. Pumped 25 sx C cmt 1,936 - 1,786'. Perforated casing @ 830'. RIH w/ packer and squeezed 75 sx C cmt @ 830'.

06/13/06 Tagged cmt @ 605'. Perforated casing @ 400'. Circulated 125 sx C cmt 400' to surface.

Cut off wellhead & anchors, installed dry hole marker. Backfilled cellar.

Approved as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

APPROVED

JUL 10 2006

LES BABYAK
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

James F. Newman, P.E.

Title **Engineer, Triple N Services, Inc. 432.687.1994**

Signature

Date

06/22/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

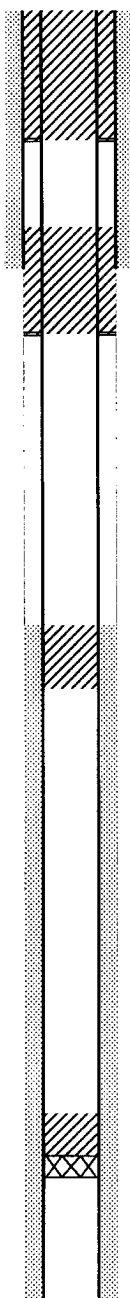
(Instructions on page 2)

GWW

PLUGGED WELLBORE SKETCH **ConocoPhillips Company -- Permian Basin Business Unit**

Date: January 11, 2006

RKB @ 3963'
 DF @ 3962'
 GL @ 3957'



10" Hole to 694'

115 sx C cmt 400' to surface, perf/sqz
 circulated cmt to surface

8-5/8" 24# Seamless csg @ 694'
 Cmt'd w/50 sx, circulated

75 sx C cmt 830 - 605', perf & sqz, TAGGED
 Top Salt @ 830'

Base Salt @ 1,830'
 25 sx C cmt 1,936 - 1,786'

25 sx C cmt 3,524 - 3,275'

7" Otis Interlock Pkr @ 3,533'
 w/ tbg plug left in "R" Nipple

7-7/8" Hole to 3590'

7" 20# Seamless csg @ 3585'
 Cmt'd w/150 sx cmt
 TOC @ 1640'

6-1/4" Hole

3623-3715' - Shot w/180 Qts Nitro

3797-3875' - Shot w/220 Qts Nitro

3975'-3990' - Shot w/50 Qts Nitro

OH 3585'-4026'

PBTD @ 3533'
 TD @ 4015'
 NTD @ 4028'

Subarea : Maljamar
 Lease & Well No. : MCA Unit No. 20W
 Legal Description : 660' FNL & 1980' FEL, Sec. 19, T-17-S, R-32-E
 County : Lea State : New Mexico
 Field : Maljamar (Grayburg-San Andres)
 Date Spudded : May 31, 1946 Rig Released: July 28, 1946
 API Number : 30-025-08029
 Status : plugged 06/13/06
 Drilled as Mitchell -A No. 14

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate
3975-3990	7/26/46	Nitro	50 Quarts		4-1/2" shells		
3797-3875	7/27/46	Nitro	220 Quarts				
3623-3715	7/28/46	Nitro	180 Quarts		3-1/2" shells		
	3/24/48	Acid	1,250		1700		
3590-4015	8/4/55	Refined Oil (RO)	15,000	19,000	3400		7.8
	5/1/63	Well was formerly Mitchell A No. 14. Effective with the unitization of MCA Unit on 5/1/63 was renumbered MCA Unit No. 20.					
	2/15/68	Convert to water injection @ 500 BWPD @ 0 psi. Pkr @ 3540'					
	1/19/69	Cleanout and deepen to 4028'; 6-1/4" Hole					
	1/23/69	Run logs 4026'-3100'					
	1/27/69	Injection 540 BW @ 750 psi					
	5/29/87	Pull pkr, CO, run enw pkr & PC tbg					
	6/20/90	Repair communications					
	4/10/95	Set Otis Interlock packer @ 3533' w/tbg plug					

BLM Sundry Notice expires 3/23/05
 9 previous TA approvals on file



PLUGS SET 06/09/06 - 06/13/06

- 1) 25 sx C cmt 3,524 - 3,275'
- 2) 25 sx C cmt 1,936 - 1,786'
- 3) 75 sx C cmt 830 - 605', perf & sqz, TAGGED
- 4) 125 sx C cmt 400' to surface, perf & sqz'd circulated cmt to surface

Capacities

7" 20# csg:	4.399 ft/ft3	0.2273 ft3/ft
7-7/8" openhole:	2.9565 ft/ft3	0.3382 ft3/ft
8-5/8" 24# csg:	2.797 ft/ft3	0.3575 ft3/ft

Drilling Notes:

Increase in gas @ 2990'
 Trace Oil @ 3005'
 Free oil showing @ 3250'

Formation Tops:

Grayburg 6th	3580'
San Andres U 7th	3760'
San Andres L 7th	3826'
San Andres 9th	3954'
9th Massive	4022'