

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-20057
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1565
7. Lease Name or Unit Agreement Name	STATE 'BA'
8. Well No.	6
9. Pool Name or Wildcat	VACUUM ABO/UPPER PENN/ WOLFCAMP

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

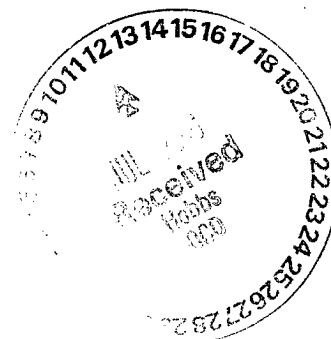
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>D</u> : <u>660</u> Feet From The <u>North</u> Line and <u>860</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>Lea</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4002' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	ACIDIZE <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-27-06: MIRU PU. UNSEAT PUMP. UNSET TAC.
 6-28-06: PU BIT & SCRAPER. TIH W/102 JTS 2 7/8" WS.
 6-29-06: RUN BIT & SCRAPER 10595'. PU SONIC HAMMER. TIH W/286 JTS TBG. EOT @ 9047'.
 6-30-06: PU NEW SONIC HAMMER. TIH W/TBG. RUN 226 JTS IN HOLE. RU PUMP ON TBG. PUMP 42 BBLS. CAUGHT PSI. PUMP 58 BBLS THRU SONIC HAMMER. ON VAC.
 7-03-06: TIH W/TBG. EOT @ TOP PERF 9070'. ACID WASH PERFS 9070-10370' W/10,000 GALS 15% ACID. FLUSH W/60 BBLS 2% KCL. WELL ON STRONG VAC. RU SWAB.
 7-05-06: OPEN UP TBG. LD WS.
 7-06-06: HYDRO-TEST TBG IN HOLE.
 7-07-06: TIH W/PMP & RODS. PRESS UP TO 500#. RIG DOWN. FINAL REPORT



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 7/11/2006
 TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED Hayward Winkler TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JUL 14 2006
 CONDITIONS OF APPROVAL, IF ANY:

OC File

DeSoto/Nichols 12-05 ver 1.0
JUL 14 2006