## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

OIL CONSERVATION DIVISIO	
DISTRICT I 1220 South St. Francis Dr. 1625 N. French Dr., Hobbs, NM 88240 Santa Fe, NM 87505	WELL API NO. 30-025-23481
DISTRICT II	5. Indicate Type of Lease
1301 W. Grand Ave, Artesia, NM 88210	STATE FEE X
DISTRICT III	6. State Oil & Gas Lease No.
1000 Rio Brazos Rd, Aztec, NM 87410	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	North Hobbs (G/SA) Unit Section 19
1. Type of Well: Oil Well X Gas Well Other	8. Well No. 242
2. Name of Operator	9. OGRID No. 157984
Occidental Permian Ltd.  3. Address of Operator	10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323	
4. Well Location  Unit Letter N: 420 Feet From The South 1980 Feet From The West Line	
Section 19 Township 18-S Range	38-E / NMPM Lea County
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3658' GL	189 189 189
Pit or Below-grade Tank Application or Closure	Mobile A
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLIN	G OPNS. PLUG & ABANDONMENT
PULL OR ALTER CASING Multiple Completion CASING TEST AND C	EMENT JOB
OTHER: Open A	dditional Perfs/Acid Treat X
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
1. RUPU & RU. Kill well, POOH w/ESP equipment.	
<ol> <li>Drill cement from 4187' to 4200'. Drill out CIBP @4200', fall out to 4220'. Tag on 2<sup>nd</sup> CIBP @4220'. Start drilling on CIBP.</li> <li>Continue to drill on CIBP @4220'. Push plug to 4235'. CIBP fell out. Drilled out cement stringer from 4290' to 4310', fell out of cement. Tag</li> </ol>	
on CIBP @4350'.	
4. RU wireline w/4" cased hole gun & perf @2 jspf, 4142-52', 4157-67', 4195-4205', 4215-32', 4240-47', 4253-66'.	
5. Perform 6 stage acid job using 1600 gal 15% HCL & 240 bbl 10# brine.	
6. RIH w/pkr. Set @3911'. Pumped scale squeeze using 200 gal NALCO 6490 in 100 bbl fresh water followed by 500 bbl fresh water flush. POOH w/packer & tubing.	
7. Run in hole w/ESP equipment on 127 jts of 2-7/8" tbg. Intake set @4070'.	
8. RDPU & RU. Clean location.	RUPU 06/09/06 RDPU 06/17/06
	KOFO 00/09/00 KDFO 00/1//00
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further constructed or	certify that any pit or below-grade tank has been/will be
closed according to NMOCD guidelines , a general permit or an (attached) alter	rnative OCD-approved
SIGNATURE Plan  SIGNATURE TITLE Administr	
TYPE OR PRINT NAME Mendy A. Johnson & E-mail address: mendy johnson@ox	rative Associate DATE 07/06/2006 y.com TELEPHONE NO. 806-592-6280
For State Use Only	y.com 15551110112 NO. 800-372-0280
APPROVED BY HOUW LUNK TITLE	DATE
CONDITIONS OF APPROVAL IF ANY: OC FIELD REPRESENTA	TIVE HISTARE MANER SEE
	JUL 1 4 2006