

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-31561
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. 300649
7. Lease Name or Unit Agreement Name ARROWHEAD GRAYBURG UNIT
8. Well Number 202
9. OGRID Number 5380
10. Pool name or Wildcat ARROWHEAD; GRAYBURG

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other TA'D OIL WELL

2. Name of Operator
XTO ENERGY INC.

3. Address of Operator
200 LORAIN STE 800 MIDLAND, TX 79701

4. Well Location
Unit Letter L : 1950 feet from the SOUTH line and 350 feet from the WEST line
Section 7 Township 22 S Range 37 E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: C/O, STIM, RWTP

X

OTHER

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) MIRU, TIH W/WS, DRL OUT CIBP AND CMT F/3515-3550', C/O TO 3800'. CIRC CLN, POH.
- 2) TIH W/CIBP, SET @3685'. POH, TIH, SET CIRC @3550'. SQZ PERFS 3617-3680 W/CMT (RECOMM TO COME)
- 3) TIH, D/O CIRC, CMT, CIBP. C/O TO TD. CIRC CLN.
- 4) TIH, PERF 3755-64 54 SHOTS, 3730-35 30 SHOTS, 3706-20, 84 SHOTS, 3680-94 84 SHOTS W/6 JSPF. POH.
- 5) TIH W/RBP, SET @3780', SPOT 2 BBS 20% NEFE ACD. PU PKR TO 3747'. PMP 500 GALS 20% NEFE ACD.
- 6) PU RBP TO 3747', RESET, SPOT 2 BBS 20% NEFE ACD. PU PKR TO 3703', PMP 5000 GALS 20% NEFE ACD.
- 7) PU RBP TO 3703'. RESET, SPOT 2 BBS 20% NEFE ACD. PKR TO 3665'. PMP 500 GALS 20% NEFE ACD.
- 8) RESET RBP TO 3780'. PKR TO 3665. SI FOR 2 HRS.
- 9) OPEN WELL, FLW TILL DIES. SWB. DET OIL/GAS CUT. RIH W/PROD EQPT. RWTP

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. Lyn Marr TITLE REGULATORY ANALYST DATE 07/12/2006

Type or print name M. LYN MARR E-mail address: Lyn_Marr@xtoenergy.com Telephone No. 432-620-6714

For State Use Only

OC FIELD REPRESENTATIVE W/STAFF MANAGER **JUL 14 2006**

APPROVED BY: Gary W. Wink TITLE _____ DATE _____

Conditions of Approval (if any)

TA'd WELL DATA SHEET

p/o

FIELD: Arrowhead

WELL NAME: AGU No. 202

FORMATION: Grayburg

LOC: 1950' FSL & 350' FWL
TOWNSHIP: 22-S
RANGE: 37-E

SEC: 7
COUNTY: Lea
STATE: NM

GL: 3449'
KB to GL: 13'
DF to GL: 12'

CURRENT STATUS: Producer
API NO: 30-025-31561
CHEVNO: OQ-9520

8-5/8" OD, 23#. M-50 csg
set @ 1140' w/ 950 sxs cmt.
Circ. 100 sxs to surf.

TA'd

Date Completed: 06/03/92
Initial Production: 30 BOPD / 43 MCFGPD / 135 BWPD
Initial Formation: Grayburg From: 3617' To: 3792'
Completion Data:
05-3-92 Drill to 3795'. Log AWS DLL-MLL-GR-CAL, ZDEN-CNL-GR. Deepend to 3805'. Set 5-1/2" csg, **Selectively perf 3784-92'** (Zn 4) w/ 2 SPF. ACDZ w/ 50 gals 15% NEFE HCL. Swb Rec 20 BW / 6 runs & SWB DRY on 4th run; FER -0- BPH. **Selectively perf 3670-80'** (Zn's 1 & 2) w/ 2 SPF. ACDZ w/ 150 gals 15% NEFE HCL. Swb Rec 207.3 BF (10% OC) / 22 runs in 6 hrs.; SFL @ 1800', FER 39.5 BPH. **Selectively perf 3617'-3774'** (AGU - Zn 3) w/ 2 SPF. **Selectively ACDZ** (PPI pkr) w/ 100 gals 15% NEFE HCL. Swb Rec 88 BF (10% OC) / 20 runs in 7 hrs.; SFL @ 2300', FER 12-14 BPH. TIH w/ prod. tbg & TO to production.

06-04-92 Test pump 35 BOPD + 43 MCFGPD + 130 BWPD.

2-25-03 RIH, pulled tbg, set CIBP @ 3550', & cap w/35' cmt. Well TA'd.

Workover History:

Additional Data:

T/Queen @ 3322'
T/Penrose @ 3425'
T/AGU @ 3612'
T/Grayburg Zone 1 @ 3637'
T/Grayburg Zone 2 @ 3674'
T/Grayburg Zone 3 @ 3738'
T/Grayburg Zone 4 @ 3778'
T/Grayburg Zone 5 @ 3825'
T/San Andres @ 3867'

Tubing Detail: 05-20-92

KBTH:
120 Jts 2-7/8"tbg:
SN:
Perf Sub:
MAJ w/ BP:
Landed @: 3796.00'

TA Plugging Detail:

CIBP @ 3550' W 35' CMT CAP

3550'

Proposed 2006'

D/O CIBP

Sq2 perms 3617-80

Perf: 3680-94 } 252
3706-20 } holes
3730-35 }
3755-64 }

5-1/2" OD, 15.5#, K-55 csg
set @ 3795' w/ 870 sxs cmt.
Circ. 82 sxs to surf.

FILE: WBS202.XLS
Updated: chay 3-10-03

TD @ 3805'

T/AGU

3647' - 24'

3630' - 42'

Z1

3650' - 59'

3670' - 80'

Z2

3686'-3700'

3706' - 15'

3622' - 32'

Z3

3638' - 44'

3750' - 64'

3770' - 74'

Z4

3784' - 94'