Office Submit 3 Copies	10 Appropriate District		New Me			Form C-10	
District I		Energy, Minerals	and Natu	ral Resources	WELL ADINO	May 27, 20	104
1625 N. French D District II	Or., Hobbs, NM 88240				WELL API NO.	30-025-06486	
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSE			RVATION DIVISION		5. Indicate Type of Lease		_
District III 1000 Rio Brazos Rd., Aztec, NM 87410					STATE X FEE		
District IV Santa Fe, NM 8/505					6. State Oil & G	as Lease No.	
1220 S. St. Franci 87505	is Dr., Santa Fe, NM						
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					7. Lease Name or Unit Agreement Name NORTHEAST DRINKARD UNIT		
	ell: Oil Well 🗓	Gas Well Other		8. Well Number	219	\neg	
2. Name of Operator					9. OGRID Number		
Apache Corporation					00873		
3. Address of Operator 6120 South Yale, Suite 1500 Tulsa, OK 74136-4224					10. Pool name or Wildcat		
4 377-11 74		. /4130-4224			Eunice; Blinebi	ry - Tubb - Drinkard, Nor	<u>rth (</u> 2290
4. Well Locat		3550 feet from the	South	line and 23	00feet fro	om the West lin	e
Section	on 2	Township 21	IS Ra	ange 37E	NMPM	CountyLea	
	All Sections	11. Elevation (Show w 3499'	hether DR	RKB, RT, GR, etc.)		
Pit or Below-grad	de Tank Application 🔲 or				<u>₽₩.</u>		at street
Pit type	Depth to Groundwa	aterDistance from ne	arest fresh v	vater well Dis	tance from nearest sur	face water	
Pit Liner Thickne	ess: mil	Below-Grade Tank: Ve	olume		onstruction Material		
						D.	
	12. CHECK A	Appropriate Box to Ir	idicale N	ature of Notice,	Report or Other	Data	
	NOTICE OF IN	TENTION TO:		SUB	SEQUENT RE	PORT OF:	
	EMEDIAL WORK 🗌	PLUG AND ABANDON	۷ 🔲	REMEDIAL WOR	K 🗆	ALTERING CASING]
	Y ABANDON	CHANGE PLANS		COMMENCE DR		P AND A	
PULL OR ALT	TER CASING L	MULTIPLE COMPL		CASING/CEMEN	T JOB		
OTHER:			П	OTHER: Acidize I	Blinebry	X	ZI
13. Descri	be proposed or comp	leted operations. (Clearl	y state all	pertinent details, and	d give pertinent dat	es, including estimated d	late
of star	ting any proposed wo	ork). SEE RULE 1103.	For Multip	le Completions: At	tach wellbore diag	ram of proposed complet	ion
or reco	ompletion.					•	
6/22/2006	MIRU. POOH with	n prod equipment. Circ he	ole clean.				
6/23/2006	Acidize Blinebry wi	ith 3000 gals 15% NEFE	DxBx.			718192	
6/26-29/2006	Swab load.	ith 3000 gals 15% NEFE				78 16 14 10 19 50 SY 53	
6/30/2006	RIH with 2-3/8" tub	ing I and SN @ 5002' I	DIU with n	umn and rada Datu	11 60 1 60	A. B.	<u>,</u>
0/30/2000	KIII WIUI 2-3/6 tub	ing, Land Siv @ 3902. I	XIII WIIII P	ump and rods. Retu	rn wen to produced	on. 🤻 🛞 🔊	Š\
					(=	W 61 8	A 25262
					12	Zorigin /	<u>ଟ୍/</u>
					/0.	, the same of the	;*/
					/	(a) color	
						1238	
X1 1							
grade tank has bee	that the information a in/will be constructed or o	above is true and comple closed according to NMOCD	te to the beguidelines	est of my knowledge], a general permit []	e and belief. I furth or an (attached) alterr	er certify that any pit or belo ative OCD-approved plan	w-].
SIGNATIBE	Je la	Ut	THE TOTAL	ringaring Tackeists	-		
SIGNATURE_	primil	Juno	TIITE Eu8	gineering Technicia	11	DATE <u>07/11/2006</u>	
Type or print na	ame Elaine Linton	/ 1	E-mail ad	dress;elaine.linton@	apachecorn com	elephone No. (918)401-5	362
For State Use Only			E-mail address:elaine.linton@apachecorp.comTelephone No. (918)491-5362 OC FIELD REPRESENTATIVE II/STAFF MANAGES JUL 1 4 2006				
ADDDOVED D	v. M	91,2.ih		TINITY	E WATALL WAND		0
APPROVED B' Conditions of A		J. WMR	TITLE			_DATE	
	- P P 2 V 1 WA LA WALE J.						