

Subn 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-07121
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEB <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lawton State <34889>
8. Well Number 3
9. OGRID Number 227103
10. Pool name or Wildcat Gladiola, Devonian (27740)
11. Elevation (Show whether DR, RKB, RT, GR, etc) 3879' GR
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well Gas Well ☐ Other Re-entry X

2. Name of Operator
Platinum Exploration Inc 2006 JUN 16 PM 12 09

3. Address of Operator
550 W. Texas, Suite 500 Midland, TX 79701 432-687-1664

4. Well Location
Unit Letter N : 660 feet from the South line and 1980 feet from the West line
Section 32 Township 11S Range 38E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc)
3879' GR

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER Reenter ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. MIRU. NUBOP. Make up 7 7/8" bit. Drill out cmt. plugs to 4193'. Top of 5 1/2" csg. POOH. Make up 4 5/8" bit. RIH and drill cmt. plugs to 7370'. Ran into junk. POOH. RIH with mill and dress off top of 5 1/2" csg. to 4200'. POOH. RIH with shoe to 7369'. Mill to 7375'. Fish @ 7375' came free. RIH to 9226'. POOH. No recovery. RIH with 4 5/8" bit. Wash bit to 11,981'. Drill to 11,986'. POOH. RIH with 4 5/8" shoe. Mill to 12,024'. POOH. RIH with 4 5/8" bit. Drill to 12,040'. POOH. RIH with shoe. Mill to 12,067'. POOH. RIH with bit. Continue operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Greg Rasmussen ENG TITLE ENG. DATE 6/14/06

Type or print name Greg Rasmussen E-mail address: Ras@t3wireless.com Telephone No. 432-687-1664
For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE _____
Conditions of Approval (if any):

JUL 14 2006

CURRENT

GL: 3,879' KB: 3,890'

Lawton State No. 3

660' FSL & 1980' FWL

N, Sec 32, T-11S, R-38E

Lea County, NM

API#: 30-025-07121

Well Type: Plugged (10/66)

SPUD: 9/20/1956

COMPLETED: 12/12/1956

POTENTIAL: 2592 BO + 0 BW, 47.1c

GOR 210, FTP 275 psi 45/64" chk

17"
Hole13 ³/₈" 50# @ 338' w/ 425 sx
Circ'd to sfc.11"
Hole5 ¹/₂" Csg cut off @ 4,193'8 ⁵/₈" 32# @ 4,438' w/ 2,150 sx
Circ'd to sfc.

TOC: 4770' Calc w/20% ex

Formation Tops		
Woodford		
Devonian	12006	-8116
Oil-water	12,070	-8180

DVT @ unknown depth

7 ¹/₈"
Hole**DEVONIAN:**

Perf 12,006'- 12,036'; 4 shots per foot

5 ¹/₂" 17/20# @ 12,125' w/ 1,350 sx in 2 stagesTD: 12,128'
PBTD: 12,100'

6/14/06 GJR