

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

2006 JUN 16 PM 12 09

WELL API NO. 30-025-07148
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name UU Wallace
8. Well Number 3
9. GRID Number 27103
10. Pool name or Wildcat Gladiola Devonian (27740)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3876' GR
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other Re-entry ☐

2. Name of Operator  
Platinum Exploration Inc

3. Address of Operator  
550 W. Texas, Suite 500 Midland, TX 79701 432-687-1664

4. Well Location

Unit Letter G : 1980 feet from the North line and 1980 feet from the East line  
Section 6 Township 12S Range 38E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3876' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_  
Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: run pump ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. MIRU. NUBOP. Drill out cmt. to 12,001'. POOH. RIH to top of 5 1/2" csg. @ 3621' and dress off to 3627'. Tieback 5 1/2" csg. to surface. RIH with pkr. to 11,950. Test csg. to 1000 psi. Tested good. Acidize Devonian perms 11,989-12,001 with 5000 gal. 15% NEFE (4-13-06). RIH with TD3000 subpump in 4-19-06. NDBOP and wellhead, RDMOPU build flowline and connect electric. Initial production began 4-26-06. Potential test 5-02-06 123BO and 4101 BW and 21 MCF.

3/28/06 Re-Entry

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Greg Rasmussen TITLE \_\_\_\_\_ ENG. \_\_\_\_\_ DATE 5/07/06

Type or print name Greg Rasmussen E-mail address: Ras@t3wireless.com Telephone No. 432-687-1664  
**For State Use Only**

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JUL 14 2006

Conditions of Approval (if any):

**Active**

GL: 3,876' KB: 3,890'

## U. U. Wallace No. 3

# 38

1980' FNL & 1988' FEL  
Unit G, Sec 6, T-12S, R-38E  
Lea County, NM

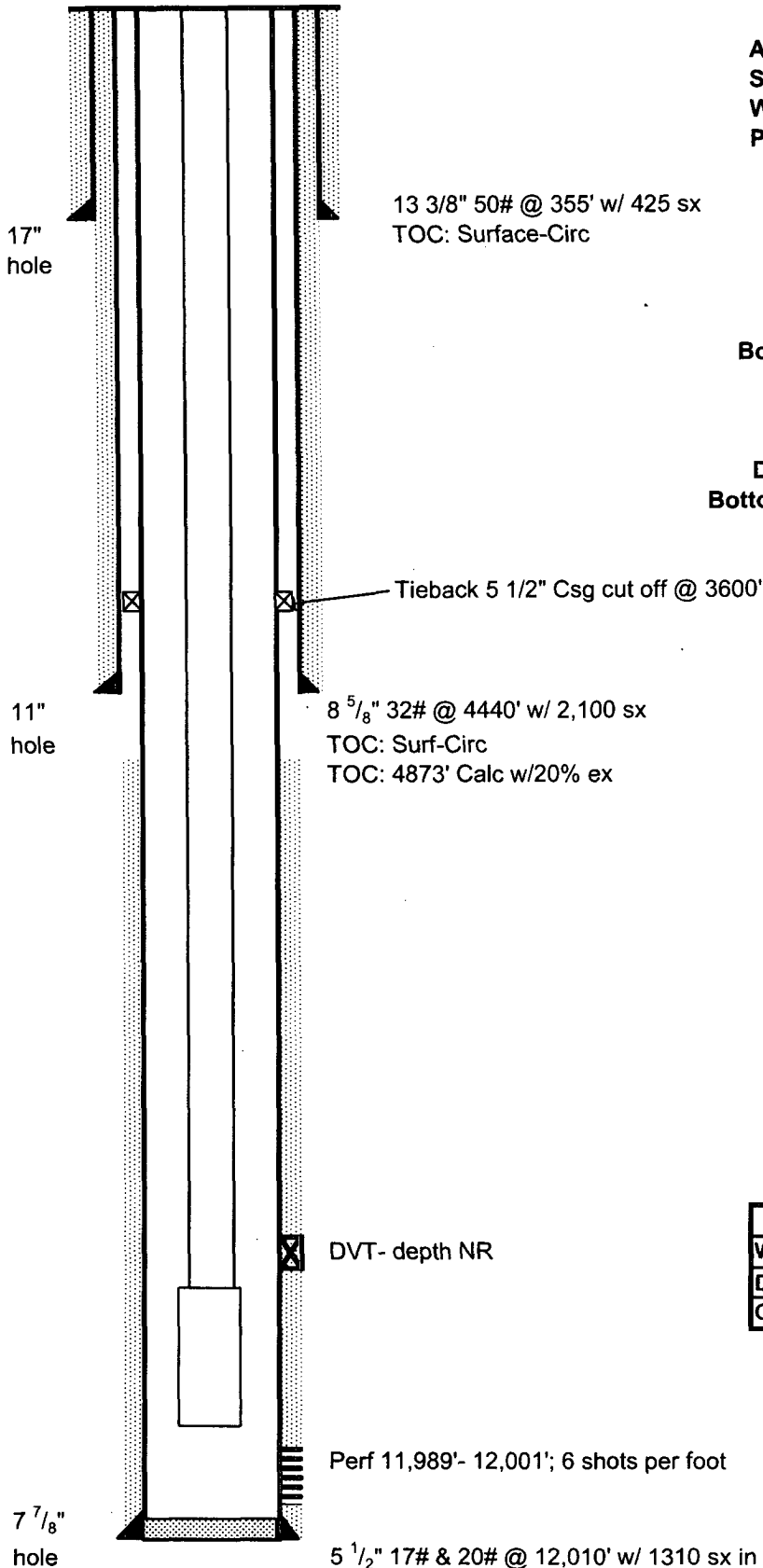
API#: 30-025-07148

Spud Date: 6/14/1957

Well Type: Dev producer

POTENTIAL: Flwng 1,560 BO + 1 BW + ? MCF, (8/57)

<sup>48</sup>/<sub>64</sub>" chk, ? psi, GOR ?, 47.1 ° API



Tbg: 32 jts 2 -7/8" L-80 PH6-1,012.36'

226 jts 2 -7/8" L-80 EUE-7,379.47'

Bottom of tbg: 8,406.32 ft

Pump: 5 - TD 3000 pumps w/ 504 stages

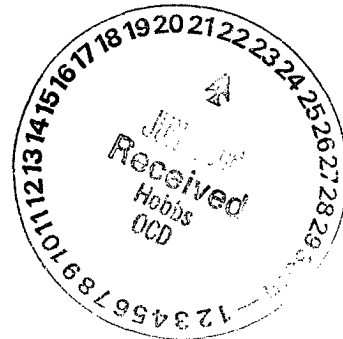
Motors: 2-160 HP @ 135 V - 72 amps

Cable: #2 flat Reda Lead

Date Ran: 4/19/2006

Bottom of motor: 8,589.87 ft

Intake @: 8,517.02 ft



Formation Tops		
Woodford	11,895 ft	-8,005 ft
Devonian	11,986 ft	-8,096 ft
Oil-water	12,070 ft	-8,180 ft

TD: 12,010'  
PBTD: 12,007'

6/6/2006

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JMR