Submite to Appropriate D State Lease - 6 copies	District Office	-	State of New Mexico					Form C-105				
Fee Lease - 5 copies		Ene	Energy, Minerals and Natural Resources						Revised June 10, 2003			
District I 1625 N. French Dr., Hobb	bs, NM 88240							WELL API NO.				
District II 1301 W. Grand Avenue,	,		Oil Conservation Division					30-025-07148 5. Indicate Type of Lease				
District III	•	1220 South St. Francis Dr.						STATE FEE				
1000 Rio Brazos Rd., Azi District IV	tec, NM 87410		Santa Fe, NM 87505						State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG												
	MPLETION	OR RECO	MPL	ETION REPOR	KI AND	LOG		T. Lessa Name			ame	
la. Type of Well: OIL WELL	OTHER	2006 JUN 16			7. Lease Name of Unit Agreement Name							
b. Type of Completic	RK 🔲 DEEPI					UU Wallace						
WELL OVER BACK RESVR. ☑ OTHER RE-Entry 2. Name of Operator 8. Well No.												
•	unting Ton							2				
Platinum Explo 3. Address of Operator							+	9. Pool name or	Wildcat	2002		
_		11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	N A 01					8. Well No. 3 9. Pool name or Wildcat Gladiola; Devonian (27740) East East DEMONIA CONTRACTOR OF THE CONTRACTOR OF				
550 W. Texas, 4. Well Location	Suite 500 Mi	dland, TX 79	9701					Gladiola; De	Vontant(2)	(740)	** ***********************************	
Unit Letter	.G:_1980	Feet From	The <u>No</u>	rth Line and	1988 Fee	t From The		East	3741	pine //	762	
Section	6	Township	12S	R	ange 3	8E		NMPM	N Lea	Mas.	CONTIN	
10. Date Spudded 1 3/28/06	I. Date T.D. Read 4/17/06	hed 12. D	ate Cor	npl. (Ready to Prod.) 4/24/06	13.	Elevations (DF& 387	NMPM RKB, RT, GR, 6 76' GR	erce I	4/Hiev	Casingnead (6)	
15. Total Depth	16. Plug Ba	k T.D.		Multiple Compl. How nes?		18. Interva	ıls	Rotary Tools	(68)	Cable T	ools (
12010'	12	001'	20	nes:		Drilled By		· X	-	9978	12:	
19. Producing Interval 11989-12001'	(s), of this compl	tion - Top, Bot	tom, Na	me				20	. Was Direc	tional Su	rvey Made ło	
21. Type Electric and	Other Logs Run	*						22. Was Well (Cored			
None										No		
23.			CAS	SING RECOR	D (Rep	ort all s	trin	gs set in we	ell)			
CASING SIZE		ΓLB./FT.		DEPTH SET	НО	LE SIZE		CEMENTING		Al	MOUNT PULLED	
13 3/8		60 2		355	·	17		425				
8 5/8 5 1/2		4440 11 12010 7 7/8			-	2100						
3 1/2		7		12010		1/0		1310	,			
							\dashv					
24.			LIN	ER RECORD			25.	π	BING RE	CORD	······	
SIZE T	OP	BOTTOM		SACKS CEMENT	SCREEN		SIZI		DEPTH SE	T	PACKER SET	
ļ		<u> </u>					27/	/8 8400			NA	
26 Porforation man	ed (interval size	and assembles.			27 10	D. GIVOT	ED.	CTUDE CE	TENTE CO	101707	ETC	
	26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED											
No New Perfs				NA NA				5000 gal				
					L							
28					DUCI							
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)												
4/26/06 Pumpin				ping – TD3000 sub pump				Producing				
Date of Test H	Iours Tested	Choke Size		Prod'n For C				s - MCF Water			Gas - Oil Ratio	
4/26/06	24	NA		Test Period 24 hr	123			21	410	1	171	
	Casing Pressure	Calculated 2	4-	Oil - Bbl.	Gas -	MCF	, W	/ater - Bbl.			PI - (Corr.)	
Press.	40	Hour Rate		123		21		4101		46		
90						2.54	. J Po.:	-				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By												
30. List Attachments												
Well Bore Diagram	m											
31 .I hereby certify to	nat the informa	ion shown on	both si	ides of this form as i	true and c	omplete to	the t	est of my knov	vledge and	belief		
Signature				Printed		eren *			.	= 10 -		
Signature Name Greg Rasmussen Title ENG. Date 5/07/06												

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeast	ern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt 2290	T. Strawn 10525	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka 10926	T. Pictured Cliffs	T. Penn. "D"				
T. Yates 3020	T. Miss11317	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian 11986	T. Menefee	T. Madison				
T. Queen 3794	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg 4156	T. Montoya	T. Mancos	T. McCracken				
T. San Andres 4407	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta 5840	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	T				
T. Blinebry	T. Gr. Wash	T. Morrison	T.				
T.Tubb 7103	T. Delaware Sand	T.Todilto	T				
T. Drinkard	T. Bone Springs	T. Entrada	Т.				
T. Abo 7820	Т.	T. Wingate	T.				
T. Wolfcamp 9060	T.	T. Chinle	Т.				
T. Penn	T.	T. Permian	Т.				
T. Cisco (Bough C) 9840	Т	T. Penn "A"	Т.				

			SANDS	OR ZONES
No. 1, from	to.,	No. 3, from	to	
No. 2, from	to	No. 4, from	toto	
		TANT WATER SANDS		
Include data on rate of water	er inflow and elevation to wh	ich water rose in hole.		
No. 1, from	to	feet		
		feet		
		feet		
	TITLE COLLEGE			

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			τ		•		
							· .
:							•
		-					