Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I Ene	ergy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II OI	L CONSERVATION DIVISION	30-025-22372
1301 W. Grand Ave., Artesia, NM 88210 OI District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505 SUNDRY NOTICES AND	DEPORTS ON WELLS	7. Lease Name or Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name		
DIFFERENT RESERVOIR. USE "APPLICATION FO		E. C. Hill "B"
PROPOSALS.)		8. Well Number 3
1. Type of Well: Oil Well 🛛 Gas Wel	Other	8. Well Number 3
2. Name of Operator		9. OGRID Number
Pogo Producing Company		017891
3. Address of Operator		10. Pool name or Wildcat
P. O. Box 10340, Midland, TX 79702-7340		Langlie Mattix 7 Rvrs Q Grayburg
4. Well Location		
Unit Letter K : 2310 feet from the South line and 1650 feet from the West line		
Section 27 Township 23S Range 37E NMPM Lea County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3294.7		
Pit or Below-grade Tank Application or Closure]	
Pit type Depth to Groundwater	Distance from nearest fresh water well Dis	tance from nearest surface water
		onstruction Material
12. Check Appropri	ate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG	AND ABANDON 🔲 📗 REMEDIAL WOR	RK
TEMPORARILY ABANDON ☐ CHANG	SE PLANS 🔲 COMMENCE DR	ILLING OPNS.□ P AND A
PULL OR ALTER CASING MULTI	PLE COMPL CASING/CEMEN	T JOB 🗍
	_	
OTHER:	☐ OTHER: PI	ug back
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
•		
05/21/06 Set CIBP @ 5050'. Test to 1000#	ok. Dump 50' cmt on top. Set CIBP @ 3700	0'. Perf Langlie Mattix
3374, 85, 89, 91, 93, 96, 3405, 07, 15, 17. 39, 55, 61, 64, 83, 90, 3506, 08, 10. Total of 19 holes.		
05/27/06 Frac w/ 120,000# 16/30 Brady + 40	0.000# 16.30 SLC.	
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		790
I hereby certify that the information above is	rue and complete to the best of my knowledg	ge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed acco	ording to NMOCD guidelines 🔲, a general permit 🗀	or an (attached) alternative OCD-approved plan 🗀.
01/4 -1/1/1	1+	
SIGNATURE COSTUS WILL	TITLE Sr. Eng Tech	DATE <u>06/05/06</u>
	il address: wrightc@pogoproducing.com	Telephone No. 432-685-8100
For State Use Only	_ PFfoni Fin.	i ∰ai⊛ia mana
	PETROLEUM	ENGINEER JUL 1 4 2006
APPROVED BY:	11100	DATE
Conditions of Approval (if any):	-0 T 0 10	L. D. I
ZA Teague Paddock-Blinebry		
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