

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-22372 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____			7. Lease Name or Unit Agreement Name E. C. Hill "B"												
b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____			8. Well No. 3												
2. Name of Operator Pogo Producing Company			9. Pool name or Wildcat Langlie Mattix 7 Rvrs Q Grayburg												
3. Address of Operator P. O. Box 10340, Midland, TX 79702-7340			4. Well Location Unit Letter <u>K</u> <u>2310</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>27</u> Township <u>23S</u> Range <u>37E</u> NMPM Lea County												
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 06/09/06	13. Elevations (DF& RKB, RT, GR, etc.) 3294.7	14. Elev. Casinghead											
15. Total Depth	16. Plug Back T.D. 3700	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools										
19. Producing Interval(s), of this completion - Top, Bottom, Name Langlie Mattix 3374-3510 (OA)					20. Was Directional Survey Made										
21. Type Electric and Other Logs Run				22. Was Well Cored											
23. CASING RECORD (Report all strings set in well)															
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD											
9-5/8	32	1053	12-1/4	500 sks											
7	23 & 26	6007	8-7/8	550 sks											
24. LINER RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>SIZE</th> <th>TOP</th> <th>BOTTOM</th> <th>SACKS CEMENT</th> <th>SCREEN</th> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> </tr> </table>						SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN					
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25. TUBING RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>SIZE</th> <th>DEPTH SET</th> <th>PACKER SET</th> </tr> <tr> <td>2-3/8</td> <td>3590</td> <td> </td> </tr> </table>						SIZE	DEPTH SET	PACKER SET	2-3/8	3590					
SIZE	DEPTH SET	PACKER SET													
2-3/8	3590														
26. Perforation record (interval, size, and number) Langlie Mattix 3374-3510 (OA) <i>OK</i>			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3374-3510</td> <td>Frac w/ 120,000# 16/30 Brady +</td> </tr> <tr> <td> </td> <td>40,000# 16/30 SLC</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3374-3510	Frac w/ 120,000# 16/30 Brady +		40,000# 16/30 SLC				
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3374-3510	Frac w/ 120,000# 16/30 Brady +														
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28. PRODUCTION															
Date First Production 06/09/06		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing											
Date of Test 06/11/06	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 65	Gas - MCF 82										
Flow Tubing Press.		Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF										
				Water - Bbl.	Oil Gravity - API - (Corr.) 36.0										
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By Gary Wells										
30. List Attachments Sundry, C-104															
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief															

Signature <i>Cathy Wright</i>	Printed Name Cathy Wright	Title Sr. Eng Tech	Date 06/12/06
E-mail Address wrightc@pogoproducing.com			