

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37901
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-7612
7. Lease Name or Unit Agreement Name HIGHTOWER STATE UNIT
8. Well Number 1
9. OGRID Number 015363
10. Pool name or Wildcat HIGHTOWER DEVONIAN

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. Lease Name or Unit Agreement Name HIGHTOWER STATE UNIT
2. Name of Operator MURCHISON OIL & GAS, INC.	8. Well Number 1
3. Address of Operator 1100 MIRA VISTA BLVD. PLANO, TX. 75093-4698	9. OGRID Number 015363
4. Well Location Unit Letter <u>A</u> : <u>660</u> feet from the <u>NORTH</u> line and <u>1300</u> feet from the <u>EAST</u> line Section <u>27</u> Township <u>12-S</u> Range <u>33-E</u> NMPM County <u>LEA</u>	10. Pool name or Wildcat HIGHTOWER DEVONIAN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 4245	

Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud well w/ 17-1/2" hole @ 0001 HRS 6/12/06. Drilled 17-1/2" hole to a depth of 375'. Run 13-3/8" as follows:

1	Float Shoe	1'
1 Jt	13-3/8" 54.5 J-55 BTC	43'
1	Float Collar	1'
8 Jts	13-3/8" 54.5 J-55 BTC	331'
		376'

Set casing @ 375'. Cement with 390 SXS Class "C" + 2% S1 + .25 PPS D29. Plug down @ 1440 HRS 6/12/06. Bump plug. Floats held. Circulate 109 SXS to reserve pit. WOC 8 HRS. Cut off conductor and casing. Weld on wellhead and test to 1000 PSI. OK. Pick up BOP and nipple up. Test blind and pipe rams to 600 PSI. Held OK 30 minutes. WOC total of 20 Hrs. TIH with bit and drill cement and float collar. Test casing to 1000 PSI. Held OK 30 minutes. Drill shoe and resume drilling 12-1/4" hole.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Michael S. Daugherty TITLE V P OPERATIONS DATE 6/20/2006

Type or print name MICHAEL S. DAUGHERTY
For State Use Only

E-mail address: Michael.Daugherty@jdmi.com Telephone No. (972) 931-0700

SIGNED BY
PAUL F. KAUTZ
PETROLEUM ENGINEER

APPROVED BY: _____ DATE JUL 14 2006
Conditions of Approval (if any): _____