

Submit To: Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-25046 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No. 027322
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF. WELL OVER BACK RESVR. ☐ OTHER			7. Lease Name or Unit Agreement Name West Jal B Deep		
2. Name of Operator Chaparral Energy, LLC			8. Well No. 1- 2		
3. Address of Operator 701 Cedar Lake Blvd., Oklahoma City, OK 73114			9. Pool name or Wildcat Wolfcamp		
4. Well Location Unit Letter <u> H </u> : <u> 1980 </u> Feet From The <u> North </u> Line and <u> 660 </u> Feet From The <u> East </u> Line Section <u> 17 </u> Township <u> 25S </u> Range <u> 36E </u> NMPM Lea County					
10. Date Spudded 06/12/75	11. Date T.D. Reached 12/19/75	12. Date Compl. (Ready to Prod.) 02/10/06	13. Elevations (DF& RKB, RT, GR, etc.) 3123' GL, 3151' KB	14. Elev. Casinghead	
15. Total Depth 18945'	16. Plug Back T.D. 11650'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 11379'-11399' Wolfcamp				20. Was Directional Survey Made	
21. Type Electric and Other Logs Run			22. Was Well Cored		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#	767'		1900 sxs	
13 3/8"	68 & 72#	5159'	16"	5300 sxs	
10 3/4"	60.7#	11263'	12 1/4"	2950 sxs	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
7 3/4"	10917'	14685'	1300		2 3/8"
5 1/2" & 5"	14332'	18930'	725		14330' 11400'
26. Perforation record (interval, size, and number) 4 HPF, 11379'-11381' & 11395'-11399'			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		
			11379'-11399' 2500 gals 7% NE Fe HCl, displ w/4% KCl wtr		
28. PRODUCTION					
Date First Production 02/10/06		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing
Date of Test 02/16/06	Hours Tested 24	Choke Size 24/64	Prod'n For Test Period	Oil - Bbl 1	Gas - MCF 710
					Water - Bbl. 13
					Gas - Oil Ratio 710,000
Flow Tubing Press. 400	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By
30. List Attachments C-104					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <u>Traci Cornish</u>			Printed Name Traci Cornish		Title Engineering Tech Date 02/20/06
E-mail Address traci@chaparralenergy.com					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 11708	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 12682	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger 18444	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp 11416	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology