Submit 3 Copies To Appropriat Office	State	of New Mexico		Form C-103 May 27, 2004
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			30-025-37046 6 1 5. Indicate Type of Lease	
District III	District III 1220 South St. Francis Dr.			FEE 🗆
District IV			6. State Oil & Gas Lease	No.
87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Ag State "K"	greement Name
PROPOSALS.)  1. Type of Well: Oil Well   Gas Well   Other			8. Well Number 3-24	
2. Name of Operator			9. OGRID Number 004115	
Chaparral Energy, LLC			10 D	
3. Address of Operator 701 Cedar Lake Blvd., OKC, OK 73114			10. Pool name or Wildcat Bagley Permo Penn N.	
4. Well Location			Dagley Tornio Tolai 11.	
Unit Letter N: 660 feet from the South line and 1980 feet from the West line				
Section 21 Township 11S Range 33E NMPM Lea County				
Pit or Below-grade Tank Appli	4281' GL, 4299' KB	whether DR, RKB, RT, GR, etc. , 4298' DF		
·	o GroundwaterDistance from 1	nearest fresh water well Dis	stance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING  TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS. PAND A				
PULL OR ALTER CASING		☐ CASING/CEMEN		. ц
OTHER:				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
1. Drilled to 10,200'	02/22/05.			
2. Set 243 jts 5-1/2", 17# casing @ 10,200'.				
3. Cemented with 640 sxs Super "H" .5% LADI .4% CFR3, 2.5# Sale, .25 D-Air, 20 bbls water spacer, 12 bbls super flush, 20 bbls water spacer. Mixed @ 13.2#, 1.63 yld, 1500# life. Bumped plug w/2456#. Plug down @ 8:30 p.m. 02/22/05. TOC @ 8000'.				
water spacer. 14117	ica (a) 15.2#, 1.05 yia, 1500# iiic	. Dumped plug w/2430#. Flug	g down @ 8.30 p.m. 02/22/03	. TOC @ 8000 .
			13 14 18 19 20 21 25 2 19 19 19 19 19 19 19 19 19 19 19 19 19	25
			(6 <sup>1</sup> )	
			<b>13</b>	18/
			<b>2.</b> ♦ 5.5 %	72
			12 B 0 30	272829
			E.	
			68/00-17/	/ <sup>3</sup> /
Therefore (C. d. v.)			34560	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.				
SIGNATURE Succession	i Comion	TITLE ELG. TECH	DATE_	63-06
Type or print name TRA	ici CORNISH	E-mail address:	•	No. 405-478-8770
APPROVED BY:				
Conditions of Approval (in	any):	PETROLE	DATE_	111 1 7 0000
* <del>-</del>				JUL 1 7 2006