

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37061 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER		7. Lease Name or Unit Agreement Name State "K"						
2. Name of Operator Chaparral Energy, LLC		8. Well No. 3-21						
3. Address of Operator 701 Cedar Lake Blvd., Oklahoma City, OK 73114		9. Pool name or Wildcat Bagley Permo Penn						
4. Well Location Unit Letter <u> N </u> : <u> 660 </u> Feet From The <u> South </u> Line and <u> 1980 </u> Feet From The <u> 4 </u> Line Section <u> 21 </u> Township <u> 11S </u> Range <u> 33E </u> NMPM <u> Lea </u> County								
10. Date Spudded 01/21/05	11. Date T.D. Reached 02/21/05	12. Date Compl. (Ready to Prod.) 04/28/06						
13. Elevations (DF& RKB, RT, GR, etc.) 4299' KB, 4298' DF, 4281' GL		14. Elev. Casinghead _____						
15. Total Depth 10200'	16. Plug Back T.D. 10177'	17. If Multiple Compl. How Many Zones?						
18. Intervals Drilled By Rotary Tools X		19. Producing Interval(s), of this completion - Top, Bottom, Name 8668'-9552' Wolfcamp, 9691'-10112' Strawn						
20. Was Directional Survey Made Yes		21. Type Electric and Other Logs Run Dual Laterolog, Compensated Neutron, Acoustic Cement Bond						
22. Was Well Cored								
23. CASING RECORD (Report all strings set in well)								
CASING SIZE	WEIGHT LB./FT.	DEPTH SET						
13 3/8"	54.5#	420'						
8 5/8"	32#	4000'						
5 1/2"	17#	10200'						
24. LINER RECORD								
SIZE	TOP	BOTTOM						
25. TUBING RECORD								
SIZE	DEPTH SET	PACKER SET						
2 7/8"	9676'							
26. Perforation record (interval, size, and number) 1 HPF, 8668'-9552' & 9691'-10112'								
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">DEPTH INTERVAL</th> <th style="text-align: left;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8668'-9552'</td> <td>15450 gals 28% NE Fe HCl</td> </tr> <tr> <td>9691'-10112'</td> <td>15850 gals 28% NE Fe HCl</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8668'-9552'	15450 gals 28% NE Fe HCl	9691'-10112'	15850 gals 28% NE Fe HCl
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8668'-9552'	15450 gals 28% NE Fe HCl							
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28. PRODUCTION								
Date First Production 05/24/06	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Producing						
Date of Test 06/07/06	Hours Tested 24	Choke Size Open						
Flow Tubing Press. 50	Casing Pressure 50	Calculated 24-Hour Rate						
Oil - Bbl 8	Gas - MCF 100	Water - Bbl. 187						
Oil - Bbl. _____	Gas - MCF _____	Water - Bbl. _____						
Oil Gravity - API - (Corr.) _____								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By						
30. List Attachments C-104								
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief								
Signature <u>Traci Cornish</u> E-mail Address <u>traci@chaparralenergy.com</u>		Printed Name <u>Traci Cornish</u> Title <u>Engineering Tech</u> Date <u>06/13/06</u>						

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 9910	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3780	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5112	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6500	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 7330	T.	T. Wingate	T.
T. Wolfcamp 8520	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology