

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**N.M. Oil Cons. Division**  
SUBMIT IN DUPLICATE. FIELD NO. 1004-0137  
1625 N. French Dr.  
Hobbs, NM 88240  
(See other instructions on reverse side)  
Expires: February 28, 1995

<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG*</b>						FIELD DESIGNATION AND SERIAL NO. <b>NM-96249</b>	
1a. TYPE OF WORK						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____ 1b. TYPE OF WELL						7. UNIT AGREEMENT NAME	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. <input type="checkbox"/> Other _____						8. FARM OR LEASE NAME, WELL NO. <b>Kukui "31" #1</b>	
2. NAME OF OPERATOR <b>Ocean Energy, Inc.</b>						9. API WELL NO. <b>30-025-35861</b>	
3. ADDRESS AND TELEPHONE NO. <b>1001 Fannin, Suite 1600, Houston, TX 77002 (713) 265-6834 or (713) 265-6000</b>						10. FIELD AND POOL OR WILDCAT <b>Morton:Morrow</b>	
4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)* At Surface <b>1290' FNL &amp; 1980' FEL of Lot B, Sec. 31</b>						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <b>Sec. 31, T14S, R35E, Lot B</b>	
At top prod. Interval reported below <b>Same</b>						12. COUNTY OR PARISH <b>Lea</b>	
At total depth <b>Same</b>						13. STATE <b>NM</b>	
14. PERMIT NO. <b>35861</b>		DATE ISSUED <b>3/7/02</b>		15. DATE SPURRED <b>4/1/02</b>		16. DATE T.D. REACHED <b>5/20/02</b>	
17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <b>4048' GR</b>		19. ELEV. CASINGHEAD -----			
20. TOTAL DEPTH, MD & TVD <b>13560' MD TVD</b>		21. PLUG, BACK T.D., MD & TVD TD <b>13467 MD TVD</b>		22. IF MULTIPLE COMPL., HOW MANY* <b>one</b>		23. INTERVALS ROTARY TOOLS DRILLED BY -----> <b>13560'</b>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* <b>13215-13253' - Mesa Morrow</b>						25. WAS DIRECTIONAL SURVEY MADE <b>No</b>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <b>Triple Combo, RFT</b>						27. WAS WELL CORED <b>No</b>	
<b>23. CASING RECORD (Report all strings set in well)</b>							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED		
<b>20"</b>	---	<b>40'</b>	<b>36"</b>	<b>Surface/readi-mix</b>			
<b>13-3/8" H-40</b>	<b>48#</b>	<b>450'</b>	<b>17-1/2"</b>	<b>surface/492 sx CI C</b>			
<b>8-5/8" HCK-55</b>	<b>32#</b>	<b>6248'</b>	<b>13-3/8"</b>	<b>surface/2775 sx 35:65:5 &amp; CI C</b>			
<b>5-1/2" P-110 LTC</b>	<b>17#</b>	<b>13560'</b>	<b>7-7/8"</b>	<b>TOC 8000/1425 sx Super C &amp; H</b>			
<b>29. LINER RECORD</b>				<b>30. TUBING RECORD</b>			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					<b>2-7/8"</b>	<b>13152'</b>	<b>13152'</b>
31. PERFORMANCE RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
<b>INTERVAL</b>		<b>SIZE</b>	<b>NUMBER</b>	<b>DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED</b>			
<b>13215-13219'</b>		<b>0.46"</b>	<b>4' @ 4 SPF</b>	<div style="border: 2px solid black; padding: 5px; transform: rotate(-5deg); display: inline-block;">           RECEIVED FOR RECORD JUL 24 2002 GARY GOURLEY PETROLEUM ENGINEER         </div>			
<b>13230-13238'</b>		<b>0.46"</b>	<b>8' @ 4 SPF</b>				
<b>13246-13253'</b>		<b>0.46"</b>	<b>7' @ 4 SPF</b>				
33.* <b>PRODUCTION</b>							
DATE FIRST PRODUCTION <b>6/27/02</b>		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) <b>Flowing</b>			WELL STATUS (Producing or shut-in) <b>Producing</b>		
DATE OF TEST <b>7/5/02</b>	HOURS TESTED <b>24</b>	CHOKE SIZE	PROD'N FOR TEST PERIOD ----->	OIL--BBL. <b>50</b>	GAS--MCF. <b>1392</b>	WATER--BBL. <b>0</b>	GAS-OIL RATIO <b>27840</b>
FLOW TUBING PRESS. <b>1450</b>	CASING PRESSURE	CALCULATED 24-HOUR RATE ----->	OIL--BBL. <b>50</b>	GAS--MCF. <b>1392</b>	WATER--BBL. <b>0</b>	OIL GRAVITY-API (CORR.) <b>46.1</b>	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <b>Sold</b>						TEST WITNESSED BY <b>Gary Kennedy</b>	
35. LIST OF ATTACHMENTS <b>Wellbore schematic, logs, inclination report, sundry notice</b>							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u><i>Janie Mcmullen</i></u>		TITLE <b>Sr. Regulatory Specialist</b>			DATE <b>7/12/2002</b>		

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Rustler	1830'		
Yates	3005'		
San Andres	4543'		
Glorieta	6238'		
Tubb	7437'		
Abo	8370'		
Wolfcamp	9750'		
Cisco	10780'		
Canyon	11840'		
Strawn	11970'		
Atoka	12410'		
Morrow	13030'		
Mississippian	13432'		

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

2002 JUL 25 AM 10:24  
BUREAU OF LAND MGMT  
ROSWELL OFFICE

RECEIVED

