

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-36161

5. Indicate Type of Lease
STATE ☐ FEE ☒
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name Laughlin
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER	8. Well No. 10
2. Name of Operator Matador Operating Company	9. Pool name or Wildcat Monument; Tubb
3. Address of Operator 310 W. Wall, Suite 906 Midland, TX 79701	

4. Well Location Unit Letter <u>P</u> : <u>800</u> Feet From The <u>South</u> Line and <u>800</u> Feet From The <u>East</u> Line Section <u>4</u> Township <u>20S</u> Range <u>37E</u> NMPM Lea County					
10. Date Spudded 3/17/03	11. Date T.D. Reached 6800	12. Date Compl. (Ready to Prod.) 4/10/03	13. Elevations (DF& RKB, RT, GR, etc.) 3548 GR	14. Elev. Casinghead	
15. Total Depth 6800	16. Plug Back T.D. 6724	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools X	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 6516-6604 Monument; Tubb			20. Was Directional Survey Made No		
21. Type Electric and Other Logs Run			22. Was Well Cored No		

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1416	12 1/4	640 sx Class C	Circ 55 sx to Pit
4 1/2	11.6	6800	7 7/8	730 sx Super H & 780 sx Interfill C & 100 sx Class C	Circ 95 sx to Pit

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	6419	None

26. Perforation record (interval, size, and number) 6516 - 6520, 6598 - 6604 3 SPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6516-6604 AMOUNT AND KIND MATERIAL USED Frac: 2000 gals HCL, 259862 gals X-link & 173359 lbs 20/40
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28. PRODUCTION							
Date First Production 4/10/03		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1-1/2" x 16" RXBC			Well Status (Prod. or Shut-in) Producing		
Date of Test 4/20/03	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 19	Gas - MCF 115	Water - Bbl 26	Gas - Oil Ratio 7188
Flow Tubing Press. NA	Casing Pressure NA	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - (API - (Corr.) 36.9	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Perry Wilbanks	

30. List Attachments Logs, C102, C103, Deviation Report, C104, C116			
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
Signature Russ Mathis	Printed Name Russ Mathis	Title Production Manager	Date 7/23/03

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt 1251 _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates 2616 _____	T. Miss _____
T. 7 Rivers 2849 _____	T. Devonian _____
T. Queen 3488 _____	T. Silurian _____
T. Grayburg 3680 _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta 5244 _____	T. McKee _____
T. Paddock 5335 _____	T. Ellenburger _____
T. Blinberry 5777 _____	T. Gr. Wash _____
T. Tubb 6396 _____	T. Delaware Sand _____
T. Drinkard 6668 _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 6505 to 6630	No. 3, from to
No. 2, from to	No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet	No. 2, from to feet
No. 2, from to feet	No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1251	1251	Red Beds				
1251	2616	1365	Salt, Anhydrite				
2616	3488	872	Anhydrite, Dolomite				
3488	3680	192	Dolomite, Sandstone, Shale				
3680	5244	1564	Dolomite, Limestone,				
5244	5335	91	Dolomite, Sandstone, Shale				
5335	5714	379	Dolomite				
5714	5777	63	Dolomite, Shale				
5777	6396	619	Dolomite				
6396	6668	272	Dolomite, Sandstone, Shale				
6668	6800	132	Dolomite, Limestone				