

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

2006 JUN 16 PM 12 09

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-07153
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other Re-entry <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Platinum Exploration Inc		6. State Oil & Gas Lease No.
3. Address of Operator 550 W. Texas, Suite 500 Midland, TX 79701 432-687-1664		7. Lease Name or Unit Agreement Name Clovis K. Kendrick
4. Well Location Unit Letter <u>P</u> : <u>660</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line Section <u>6</u> Township <u>12S</u> Range <u>38E</u> NMPM Lea County		8. Well Number <u>2</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3872' GR		9. OGRID Number 227103
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: run pump <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. MIRU. Drill out cmt. plugs to 11500'. Tie back 5 1/2" csg. @ 3294' back to surface. Cmt.w/ 120 sx.. Drill out cmt. plugs to TD of 12,002'. RIH and test csg. to 1000 psi. tested good. Acidize with 5000 gal. 15% NEFE HCL. Produce Dev. Perfs from 11,972 - 12,000'. 4-21-06 RIH with TD3000 subpump. First production 4-22-06. 4-25-06 Potential tested 77 BO, 3794 BW and 6 MCF in 24 hrs.

01/11/06

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Greg Rasmussen TITLE _____ ENG. _____ DATE 5/07/06

Type or print name Greg Rasmussen E-mail address: Ras@t3wireless.com Telephone No. 432-687-1664

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE _____
Conditions of Approval (if any):

JUL 17 2006

Active

CLOVIS K. KENDRICK No. 2

45

GL: 3,872'

KB: 3,884'

660' FEL & 660' FSL

Unit P, Sec 6, T-12S, R-38E

Lea County, NM

API #: 30-025-07153

Well Type: Plugged

Re-Entered 7/1975

TA'd in 3/5/76

Plugged: 2/20/89

17 1/2"
Hole

13 3/8" 48# @ 316' w/ 350 sx

Tbg: 32 jts 2 -7/8" 8.7# L-80 PH6-1,016.99'

222 jts 2 -7/8" 6.5# L-80 EUE-7,274.13'

Bottom of tbg: 8,305.9 ft

Pump: 5 - TD 3000 pumps w/ 533 stages

Motors: 2-180 HP @ 1505 V - 79 amps

Cable: #2 flat Reda Lead

Date Ran: 4/21/2006

Bottom of motor: 8,487.2 ft

Depth of Intake: 8,411.7 ft

9 5/8" X 5 1/2" Hgr @ 3,283'
Tie 5 1/2" csg to sfc.

Previous Install Date:

Estm. cut-off 5 1/2" csg @ 4,500'

12 1/4"
Hole

9 5/8" 36/40# @ 4,499' w/ 2,600 sx (1/66)

Bowl over & tie-back 5 1/2" csg @ 4,820' (1/76)

Wolfcamp Perfs

Perf 9,435'-9,465'; Tstd & sqzd w/ 125 sx (1/1976)

8 3/4"

Devonian Perfs 11,972'-12,000'

5 1/2" 17# @ 12,007' w/ 150 sx

TD: 12,007'

PBTD: 12,006'