Form 3160-4 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB NO. 1004-0137 Expires: March 31, 2007
Expires: March 31, 2007

BUREAU OF LAND MANAGEMENT WELL COMPLETION OR RECOMPLETION REPORT AND LOG												OMB NO. 1004-0137 Expires: March 31, 2007 5. Lease Serial No. LC 065525				
1a. Type of Well Oil Well Gas Well Dry X Other Injector												6. If Indian, Allottee or Tribe Name				
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr,.												,				
Other Convert to Injector											7. Unit or CA Agreement Name and no.					
2. Name of Operator Apache Corporation												8. Lease Name and Well No.				
											East Blinebry Drinkard Unit					
3. Address 3.a Phone No. (Include area code) 6120 South Yale, Suite 1500 Tulsa OK 74136-4224 (918)491-5362												9. API Well No.				
4. Location of Well (Report location clearly and in accordance with Federal requirements)*												30-025-06325 # 1 10. Field and Pool, or Exploratory				
At Surface 2970' FSL & 330' FWL, Sec 1, T 21S, R 37E													Blinebry Oil & Gas (06660)			
At top prod. interval reported below													11. Sec., T., R., M., on Block and Survey of Area of the Color Block			
											1	Survey or Area Sec 1, T 21S, R 37E 12. County or Parish 13. State				
At total depth												Lea New Mexico				
14. Date Spudded 15. Date T.D. Reached 16. Date Completed D & A Ready to Prod								to Prod.	d. 17. Elevations (DF, RKB, RT, GL)*							
07/07/1954 09/05/2006 18. Total Depth: MD 5970' 19. Plug Back T.D.: MD 5970' 20. Depth Bridge P											3518' Plug Set: MD					
	<u> </u>	VD					TVI			20. Dep	di Didg	ge Flug Se		TVD		
21. Type of Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well cored Was DST run?												Submit analysis) 1bmit analysis)				
											ectional :		NO I		s (Submit copy)	
23. Casir	ng and Line	r Reco	rd(Repo	ort all str	ings set in	well)							1// 1-	· · · · · · · · · · · · · · · · · · ·	S (Submit Copy)	
Hole Size	Size/Gra	nde	Wt. (#/ft.)		op (MD)	Bottom (M	D) Sta	age Cementer Depth		of Sks. & of Cement		rry Vol. BBL)	Cement Top*		Amount Pulled	
	10-3/4"		32.75	0		214'		200			 `	,DL,	0'			
	7-5/8"		24	0	<u> </u>	3141'			550			0'			 	
	5-1/2"		15.5	0		5870'		350								
	ļ														-	
24 Tubii	ng Record	l	-						<u></u>	25-22	<u> </u>					
Size		h Set (MD) I	Packer D	epth (MD)	Size	De	epth Set (MD)	Packer	Depth (MD	0)	Size	D	epth Set (MI	D) Packer Depth	(MD)
2-3/8"	5847'	<u>`</u>		5830'	<u> </u>			,		F (1-		+-	- Par - O (1-1-1-	7 1 20101 2 0 0 111	
25. Produ	cing Interva	ıls		0000	l		2	6. Perforatio	n Record		<u> </u>		<u> </u>			
	Formatio	n			`op	Bottom		Perforated	Interval		Size	No. 1	Holes		Perf. Status	
A)Bline	bry			5870'				Open Hole 5870 - 5		70'			Open			
<u>B)</u>												ļ				
<u>C)</u>											- 10				-	
D)	Fracture, T	rentme	nt Cam	ent Sage	zo Eto											
Zr. riciu,	Depth Inter	rval	nt, con	lent Sqcc	ze, Etc.			A	mount ar	nd Type of	Material	<u> </u>		11181	9205	
5870	- 5970'			Acidi	ze with 3	650 gals 15	5% NE	FE DxBx.					, tx	201110	23	
								·					100	1	<i>\\\\</i>	
													1273		60 5	
28. Produ	uction - Inte	rval A		L									dans dans parm	<u>illi</u>	5 900, 100	
Date First Produced	Test Date	Hours Tested	Te	est roduction	Oil BBL	Gas MCF	Water BBL	Oil Grav Corr. Al	ity PI	Gas Gravity	P	roduction l	Method	12.19.100	CON AND	
*****				—									20	**		
Choice Size	Tbg. Press. Flwg.	Csg. Press	Csg. 24 Hr. Rate		Oil BBL	Gas MCF	Water BBL	Vater Gas : Oil BL Ratio		Well Status						
D1	SI Tate															
Date First	iction - Inte			aet	TO2	Icon	Water	LOH Com	•••	16	· 1-					
Produced	Date	Hours Tested Test Production BBL Gas Water BBL Oil Gravity Corr. API		η	Gas Gravity	P	roduction l	viethod								
Choke Size	Tbg. Press	Csg. Press	24 R	4 Hr.	Oil BBL	Gas MCF	Water BBL	Gas : Oi Ratio	<u> </u>	Well Sta	tus					
	Flwg. SI		-	—				Rado								
(See Instruc	tions and spe	aces for	addition	ial data or	page 2)						·					

28b. Produc	tion - Inter	val C						·				
Date First	Test	Hours	Test	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas	Production Method			
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gas Gravity				
Choke Size	Tbg. Press.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status				
	Flwg. SI		-									
28c. Produc	tion - Inter	val D										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method			
Choke		Csp	24 Hr.	Oil	Gas	Water	Gas : Oil	Weil Status				
Size	Tbg. Press. Flwg. SI	Csg. Press.	Rate	Oil BBL	Gas MCF	BBL	Gas : Oil Ratio		well states			
29. Dispo	osition of G	as (Sold,	used for fue	l, vented,	etc.)		<u> </u>					
30. Summary of Porous Zones (Include Aquifers): 31. Formation (Log) Markers												
Show tests,	all importa	nt zones o	or porsity an	d contents			and all drill-stem g and shut-in pressu	ıres				
Forma		Тор	Bottom		Desc	criptions, Cor	ntents, etc.		Name	Тор		
				·						Meas. Depth		
		<u> </u>										
			e plugging p									
Per NMC	OCD Case	e No. 13	503 Wate	rflood I	Project, co	nvert well	to water injecto	r.				
						:						
		······································										
33. Indica	te which its	mes have l	been attache	d by placi	ng a check i	n the appropri	iate boxes:					
Ele	ectrical/Me	chanical I	.ogs (1 full s	et req'd.)		Geological R	eport DST	Report	Directional Survey			
Su	ndry Notice	e for plug	ging and cen	nent verifi	cation	Core Analysi	is Othe	r	·			
34. I herel	by certify th	at the fore	egoing and a	ttached ir	itormation is	complete and	d correct as determi	ined from all av	ailable records (see attached inst	ructions)*		
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Name	(piease pri	nt) <u>Elall</u>	ne Linton		\nearrow	,	Title Eng	gineering Tec	nncian			
Signat	ure	_{	Mu	ws	Link	<u></u>	Date	7/14	106			
=				<u> </u>	J			-	-			
Title 18 U States and	S.C. Section I false, fiction	on 101 and tious or fra	d Title 43 U adulent state	S.C. Sect	ion 1212, ma representation	ake it a crime ons as to any r	for any person kno matter within its jur	wingly and will isdiction.	fully to make to any department	or agency of the United		