

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

<p>WELL API NO. 30-025-06550</p>	
<p>5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/></p>	
<p>6. State Oil & Gas Lease No.</p>	
<p>7. Lease Name or Unit Agreement Name East Blinebry Drinkard Unit</p>	
<p>8. Well Number 48</p>	
<p>9. OGRID Number 00873</p>	
<p>10. Pool name or Wildcat Blinebry Oil & Gas (06660)</p>	
<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
<p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p>	
<p>2. Name of Operator Apache Corporation</p>	
<p>3. Address of Operator 6120 South Yale, Suite 1500 Tulsa, OK 74136-4224</p>	
<p>4. Well Location Unit Letter <u>M</u> : 660 feet from the <u>South</u> line and 660 feet from the <u>West</u> line Section <u>12</u> Township <u>21S</u> Range <u>37E</u> NMPM County <u>Lea</u></p>	
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3442'</p>	
<p>Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/></p>	
<p>Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____</p>	
<p>Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____</p>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Convert to Injector ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Persuant to NMOCD Case No. 13503 Waterflood Project

6/1/2006 MIRU. Tag cement @ 5653'. Tested casing to 250 psi, held okay.
6/2/2006 Drill out cement to 5677'. Drill out CIBP and clean out to PBTD @ 5919'. Circ hole clean.
6/5/2006 Clean out and prep to acidize. Load casing and test to 250 psi, held ok.
6/6/2006 Acidize Blinebry with 4000 gals 15% NEFE DxBx.
6/7/2006 RIH with injection packer and tubing. Set packer @ 5653'.
6/15/2006 Lobo Trucking performed MIT. Signed chart attached.



R-12394

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Elaine Linton TITLE Engineering Technician DATE 07/14/2006

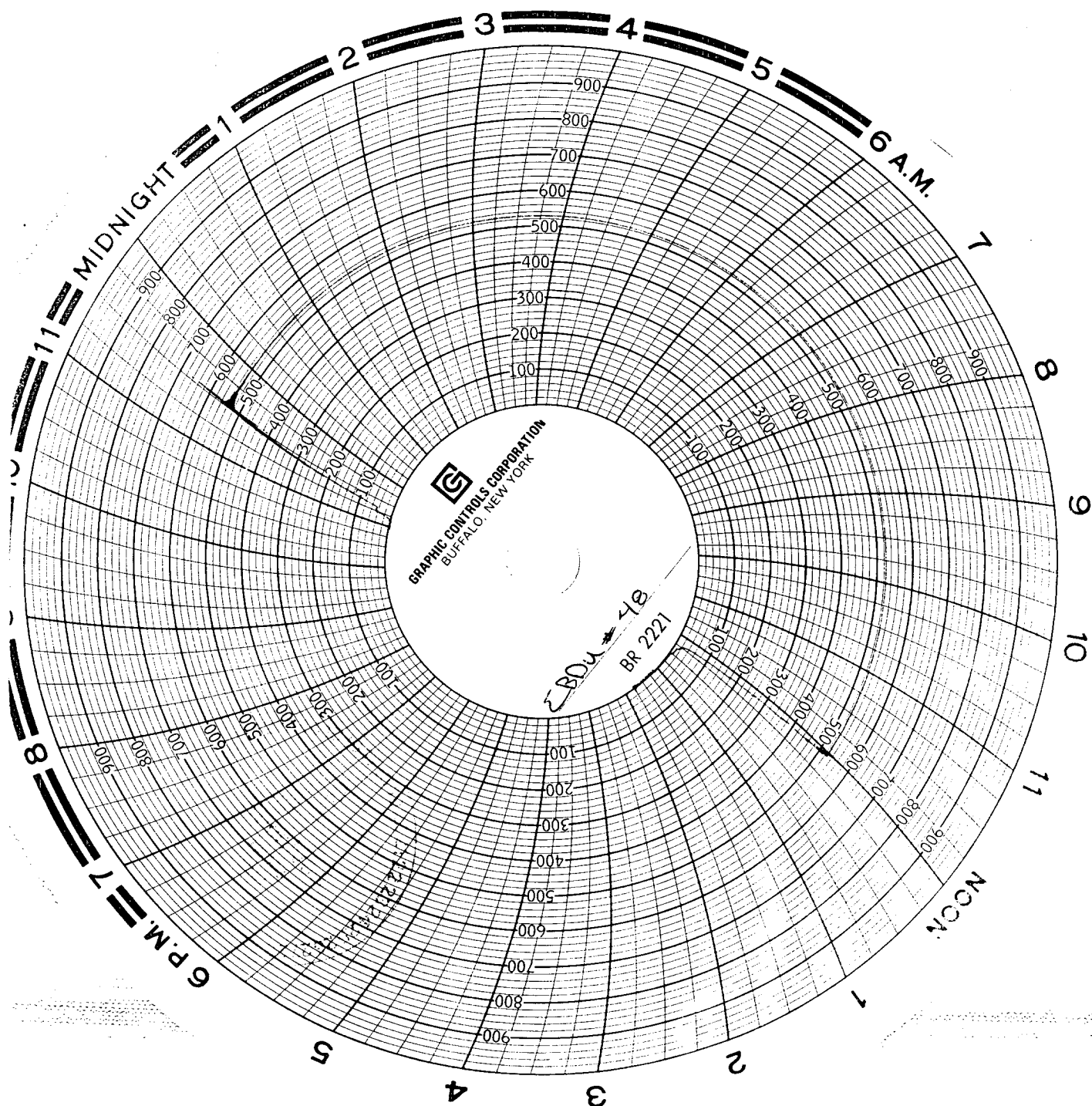
Type or print name Elaine Linton

E-mail address: elaine.linton@apachecorp.com Telephone No. (918)491-5362

For State Use Only

APPROVED BY: Harry W. Wink DATE JUL 18 2006

Conditions of Approval (if any):



Lobo Trucking, LTD

(Seal) Bill #5

6-15-06