

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003
		WELL API NO. <b>30-025-06550</b>
		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
		State Oil & Gas Lease No.
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <u>Injector</u>		7. Lease Name or Unit Agreement Name <b>East Blinebry Drinkard Unit</b>
b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input checked="" type="checkbox"/> OTHER <u>Convert to Injector</u>		
2. Name of Operator <b>Apache Corporation</b>		8. Well No. <b>48</b>
3. Address of Operator <b>6120 South Yale, Suite 1500 Tulsa, OK 74136-4224</b>		9. Pool name or Wildcat <b>Blinebry Oil &amp; Gas (06660)</b>
4. Well Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>12</u> Township <u>21S</u> Range <u>37E</u> NMPM Lea County		
10. Date Spudded <b>03/01/1956</b>	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) <b>06/07/2006</b>
13. Elevations (DF& RKB, RT, GR, etc.) <b>3442'</b>		14. Elev. Casinghead
15. Total Depth <b>5920'</b>	16. Plug Back T.D. <b>5919'</b>	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		Rotary Tools <b>X</b>
19. Producing Interval(s), of this completion - Top, Bottom, Name		Cable Tools
21. Type Electric and Other Logs Run		20. Was Directional Survey Made <b>No</b>
22. Was Well Cored <b>No</b>		
23. <b>CASING RECORD (Report all strings set in well)</b>		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13-3/8"	48#	314'
8-5/8"	32#	3248'
5-1/2"	15.5#	5919'
24. <b>LINER RECORD</b>		
SIZE	TOP	BOTTOM
SACKS CEMENT		SCREEN
25. <b>TUBING RECORD</b>		
SIZE	DEPTH SET	PACKER SET
2-3/8"	5667'	5653'
26. Perforation record (interval, size, and number) <b>BLINEBRY 5720-42,87-95,5803-07,09-15 &amp; 5856-5890'</b> <b>4 JSPF</b>		
27. <b>ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b>		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
5720 - 5890'	Acidize with 4000 gals 15% NEFE DxBx	
28. <b>PRODUCTION</b>		
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)
		Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size
		Prod'n For Test Period
Oil - Bbl		Gas - MCF
		Water - Bbl.
		Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.		Gas - MCF
		Water - Bbl.
Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By
30. List Attachments <b>C-103</b>		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature	Printed Name	Title
<i>Elaine Linton</i>	<b>Elaine Linton</b>	<b>Engineering Technician</b>
E-mail Address	Date	
<b>elaine.linton@apachecorp.com</b>	<b>07/14/2006</b>	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology