

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.	30-025-05483
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	North Hobbs Unit (G/SA) Section 24
8. Well No.	231
9. OGRID No.	157984
10. Pool name or Wildcat	Hobbs (G/SA)
11. Elevation (Show whether DF, RKB, RT GR, etc.)	3667' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well:	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator	Occidental Permian Ltd.
3. Address of Operator	HCR 1 Box 90 Denver City, TX 79323
4. Well Location	Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> <u>2310</u> Section <u>24</u> Township <u>18-S</u> Range <u>3</u>
11. Elevation (Show whether DF, RKB, RT GR, etc.)	3667' GL

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ Multiple Completion ☐
OTHER: _____ ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Open Additional Perfs & Acid Treat Well ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU. Kill well & pull out of hole w/ESP equipment.
2. Clean out fill from 4347' to 4369'. Circ clean.
3. Scanalog tbg out of hole.
4. RU wireline & ran TDT/GR/CCL from 4369' to 3300'.
5. Set 3-1/2" CIBP @4225'.
6. Perforate w/csg guns @2 JSPF phased 180 degrees at the following depths: 4175'-80', 4186'-90'.
7. Attempted to perform rocksalt divert acid job. Pumped 500 gal 15% HCL acid followed by 500# rocksalt in 10 PPG gelled brine followed by 500 gal 15% HCL acid. Tbg plugged off. Shut down pumps. Worked to reverse out of tbg. Ran in hole w/bit, tagged at 4167'. Washed salt from 4167' to 4224'. Pumped 1000 gal 15% acid followed by 18 bbl fresh water flush @2 BPM & 1000 PSI. Shut down pumps.
8. Run in hole w/5" pkr set @4149'. Load & test csg to 500 PSI (held OK).
9. Killed tbg. Release pkr & pull out of hole.

See additional data on next page

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 07/11/2006
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: Mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE JUL 18 2006

CONDITIONS OF APPROVAL IF ANY:

10. Rig up wireline & perforate w/2-1/2" cgs guns @1 JSPF at 4150'-54' (15 holes).
 11. Run in hole w/3.5 pkr set @4164'. Load & test casing/pkr to 1000 PSI.
 12. Spot 3 bbl acid flush w/14 bbl 10# brine. Reset pkr @4090'.
 13. Pressure up on perfs @4140'-4154'. Pump into perfs @.2 BPM & 1800 PSI. Open bypass, spot 15 bbl 15% HCL. Close bypass. Pump into perfs @2 BPM & 1750 PSI.
 14. Set 5" pkr @3547. Load & test (good).
 15. Pump scale squeeze of 200 gal Nalco 6490 mixed in 100 bbl fresh water. Flush w/500 bbl fresh water.
 16. Kill well & pull out of hole w/pkr.
 17. Run in hole with ESP equipment on 119 jts of 2-3/8" tbg. **Intake set @3798'.**
 18. RDPU & RU. Clean location.
- RUPU 06/22/06
RDPU 07/06/06