

Submit to Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

District I  
1625 N. French, Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised June 10, 2003

WELL API NO. 30-025-31733
5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. A-2614

<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>							
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7. Lease Name or Unit Agreement Name South Eunice 26 State			
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER _____							
2. Name of Operator Marathon Oil Company				8. Well No. 1			
3. Address of Operator P.O. Box 3487 Houston, TX 77253-3487				9. Pool name or Wildcat Langlie Matty SR. QN- Wildcat Grayburg			
4. Well Location Unit Letter <u>J</u> : <u>1392</u> Feet From The <u>South (NSL-5384)</u> Line and <u>1818</u> Feet From The <u>East</u> Line Section <u>26</u> Township <u>22-S</u> Range <u>36-E</u> NMPM Lea County							
10. Date Spudded 11/27/1992	11. Date T.D. Reached 12/06/1992	12. Date Compl. (Ready to Prod.) 11/15/2006	13. Elevations (DF & RKB, RT, GR, etc.) 3478' GR	14. Elev. Casinghead			
15. Total Depth 4698'	16. Plug Back T.D. 4040	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name 3890' - 4010' Grayburg				20. Was Directional Survey Made			
21. Type Electric and Other Logs Run				22. Was Well Cored			
<b>23. CASING RECORD (Report all strings set in well)</b>							
CASING SIZE		WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
9 5/8"		32 #	450'	12 1/4"	250 sks		
7"		23 # & 20 #	4698'	8 3/4"	1000 sks		
<b>24. LINER RECORD</b>						<b>25. TUBING RECORD</b>	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3888	3760 TAC
26. Perforation record (interval, size, and number) 3890-91, 3908-3911, 25-28, 42-43, 77-80, 4000-03, 07-10 open 4058-64, 76-82, 90-4102, 4110-16 plugged back 0.380 diameter 24 open 30 plugged back.				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 3890-4116      10 bbl 7 1/2% 14 bbl 15% HCL acid 3890-4010      103 bbls 7 1/2 % HCL Acid 3890-4010      77,500 lbs Premium Brown sand/ gel			
<b>28. PRODUCTION</b>							
Date First Production 11/15/2005		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Active	
Date of Test 11/16/2005	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 15	Gas - MCF 12	Water - Bbl. 500	Gas - Oil Ratio 800
Flow Tubing Press. 100	Casing Pressure 60	Calculated 24-Hour Rate	Oil - Bbl. 15	Gas - MCF 12	Water - Bbl. 500	Oil Gravity - API (Corr.) 37.6	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Kevin Silco	
30. List Attachments Wellbore Diagram							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <u>Charles E. Kendrix</u>		Printed Name Charles E. Kendrix		Title Reg Compliance Rep		Date 07/07/2006	
E-mail address cekendrix@marathoil.com							