Submit 3 Copies To Appropriate District Office	State of New M	exico	Form C-103
District I	Energy, Minerals and Nat	ural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	N DIVISION	30-015-30262
District III	1220 South St. Fra	ancis Dr.	5. Indicate Type of Lease FEDERAL
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8	37505	6. XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
1220 S. St. Francis Dr., Santa Fe, NM	,		
87505	GEG AND REPORTS ON WELL		FEDERAL LEASE NO. NMNM0467932
SUNDRY NOT I	ICES AND REPORTS ON WELL SALS TO DRILL OR TO DEEPEN OR P		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLIC			EL FEDERAL
PROPOSALS.)	Cas Wall Cother arm	פרעיבה	9 Well Number
1. Type of Well: Oil Well 2. Name of Operator	Gas Well Other SWD	BECEIVED	9. OGRID Number
MARBOB ENERGY CORPORAT	TON	JUN 3 0 2006	14049
3. Address of Operator		W-MPITECIA	10. Pool name or Wildcat
-		w surrection	
PO BOX 227, ARTESIA,  4. Well Location	NM 88211-0227		SWD; PADDOCK
Unit Letter P	380 feet from the SOU	TH line and	990 feet from the EAST line
		_	
Section 21	11. Elevation (Show whether D.		J DD1
	3625' G.		
Pit or Below-grade Tank Application 0			Long and other control of the state of the s
Pit typeDepth to Groundw	aterDistance from nearest fresh	water well Dist	ance from nearest surface water
Pit Liner Thickness: mil			enstruction Material
12. Check A	Appropriate Box to Indicate 1	Nature of Notice,	Report of Other Data
NOTICE OF IN	ITENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	<del>-</del>
_	<u></u>		
OTHER:			WELL INTEGRITY X
13. Describe proposed or comp		pertinent details, and	d give pertinent dates, including estimated date
13. Describe proposed or comp of starting any proposed we		pertinent details, and	
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<ul><li>13. Describe proposed or comp of starting any proposed we or recompletion.</li><li>4/5/05 - MIT TEST</li></ul>	ork). SEE RULE 1103. For Multi	pertinent details, and ple Completions: At	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion
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