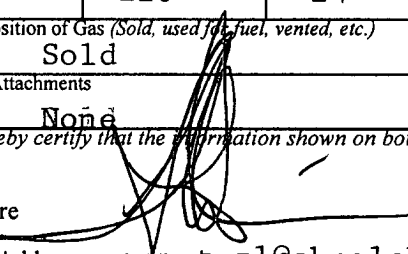


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-025-37316		5. Indicate Type of Lease STATE ☐ FEE ☒	
				State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. Lease Name or Unit Agreement Name Salem	
b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER ☐					
2. Name of Operator Capataz Operating, Inc				8. Well No. 1	
3. Address of Operator PO Box 10549, Midland, TX 79702				9. Pool name or Wildcat House, Blinebry	
4. Well Location Unit Letter A 990 Feet From The North Line and 450 Feet From The East Line Section 3 Township 20S Range 38E NMPM Lea County					
10. Date Spudded 09/06/05		11. Date T.D. Reached 09/26/05		12. Date Compl. (Ready to Prod.)	
				13. Elevations (DF& RKB, RT, GR, etc.) 3573 GR	
14. Elev. Casinghead 3573		15. Total Depth 7650		16. Plug Back T.D. 2650 6250	
		17. If Multiple Compl. How Many Zones? 2		18. Intervals Drilled By Rotary	
19. Producing Interval(s), of this completion - Top, Bottom, Name 5981-6148 Blinebry					
20. Was Directional Survey Made No					
21. Type Electric and Other Logs Run CDN, DLL					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
8-5/8"		24#		1635	
5-1/2		17		7650	
				HOLE SIZE	
				12-1/2	
				7-7/8	
				CEMENTING RECORD	
				667 HOBBS	
				1641 SX	
				AMOUNT PULLED	
				None	
				None	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-7/8	5897	None			
26. Perforation record (interval, size, and number) 5981-6148 160 .42" holes					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5681-6148 6000 Gal 15% + 83500 Gal X 153,900# 20/40					
28. PRODUCTION					
Date First Production 04/01/06		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump		Well Status (Prod. or Shut-in) Prod	
Date of Test 04/04/06	Hours Tested 24	Choke Size 2"	Prod'n For Test Period 24	Oil - Bbl 53	Gas - MCF 80
				Water - Bbl. 159	Gas - Oil Ratio 1509
Flow Tubing Press. Pump	Casing Pressure 120	Calculated 24-Hour Rate 24	Oil - Bbl. 53	Gas - MCF 80	Water - Bbl. 159
					Oil Gravity - API - (Corr.) 40
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By H. Scott Davis
30. List Attachments None					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Name H Scott Davis Title		Agent 	Date 4-4-06
E-mail Address capataz1@sbcglobal.net					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2880	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3140	T. Devonian	T. Menefee	T. Madison
T. Queen 3772	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4323	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry 6050	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6880	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
5800		7020	Dolomite				
7020		7400	Lime & Dolomite				
7400		7650	Dolomite & Lime				