State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	OIL CONSERVATION DIVISION	
<u>DISTRICT I</u> 1625 N. French Dr. , Hobbs, NM 88240	1220 South St. Francis Dr. Santa Fe, NM 87505	WELL API NO. 30-025-07544
DISTRICT II	- ·, · · · · · · ·	5. Indicate Type of Lease
1301 W. Grand Ave, Artesia, NM 88210		STATE X FEE
DISTRICT III		6. State Oil & Gas Lease No.
1000 Rio Brazos Rd, Aztec, NM 87410		
SUNDRY NO	OTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	North Hobbs (G/SA) Unit
	APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	Section 33
Type of Well: Oil Well X	Gas Well Other	8. Well No. 131
 Name of Operator Occidental Permian Ltd. 		9. OGRID No. 157984
3. Address of Operator		10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 7932	3	
4. Well Location		66790
Unit Letter E : 2310	Feet From The North 330 Fee	et From The 25 5678970 Line
Section 33	Township 18-S Range 38-F	E // NMPM Eea County
	11. Elevation (Show whether DF, RKB, RT GR, etc.)	
	3625' GR	
Pit or Below-grade Tank Application	or Closure	16.7 P. 18.7 P
Pit Type Depth of Groun	nd Water Distance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness mil	Below-Grade Tank: Volumebbls; Construction Ma	otterial State Pota
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRILLING OP	NS. PLUG & ABANDONMENT
PULL OR ALTER CASING	Multiple Completion CASING TEST AND CEMEN	NT JOB
OTHER:	OTHER: Pump repair/On	pen Additional perfs/ AT
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any		
proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
1. RUPU & RU. Kill well. Pull out of hole w/tbg & ESP equipment.		
 Tagged tbg @4243' (PBTD). Perforate hole w/3-1/8" cased guns @2 JSPF w/180 degree phased at the following depths: 4114-16', 4124-26', 4152-54'. 		
4. Perform 4 stage SPA acid job using 2100 gal 15% HCL (PAD) acid @ 2 BPM & 1300 PSI.		
5. Swab 100 bbl fluid from well.		
	mixed in 100 bbl fresh water. Flush w/500 bbl fresh water.	
7. Run back in hole w/ESP equipment on 125 jts of 2-7/8" tbg. Intake set @3869'.		
8. RDPU & RU. Clean Location.		
RUPU 06/20/2006 RDPU 06/30/2006		
	s true and complete to the best of my knowledge and belief. I further certify	that any pit or below-grade tank has been/will be
constructed or		
closed according to NMOCD guideline	s , a general permit or an (attached) alternative	e OCD-approved
SIGNATURE Mendey Caphony TITLE Administrative Associate DATE 07/11/2006		
TYPE OR PRINT NAME Mendy A.	Johnson (E-mail address: mendy_johnson @oxy.co	om TELEPHONE NO. 806-592-6280
For State Use Only	0 + 0	
APPROVED BY James	.Wwb	VE WSTAFF MANAGED 30 7 70
COMPLETIONS OF APPROVAL IN ATT	OC FIELD REPRESENTAN	AT WALL TANK A MANAGE OF A 11 III

CONDITIONS OF APPROVAL IF ATY: