State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	OIL CONSERVA	ATION DIVISION	
DISTRICT I 1625 N. French Dr. , Hobbs, NM 88240	1220 South St. Francis Dr. Santa Fe, NM 87505		WELL API NO. 30-025-23334
DISTRICT II	Santa I V,	1111 07303	5. Indicate Type of Lease
1301 W. Grand Ave, Artesia, NM 88210			STATE X FEE
DISTRICT III			6. State Oil & Gas Lease No.
1000 Rio Brazos Rd, Aztec, NM 87410			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			North Hobbs (G/SA) Unit
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.) 1. Type of Well:			Section 33 8. Well No. 526
Oil Well X Gas Well Other			320
2. Name of Operator			9. OGRID No. 157984
Occidental Permian Ltd. 3. Address of Operator			10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX	C 79323		1000s (d/SA)
4. Well Location 34567897			
Unit Letter F : 1980	Feet From The North		ect From The West Line
Section 33	Township 18-S	Range /38	-E NMPM Lea County
	11. Elevation (Show whether DF, RK		
	3644' GL	20	
Pit or Below-grade Tank Application	or Closure	/87	6 6 6 6 6 6 F
Pit Type Denth of Ground		agreet fresh water well	Distance from nearest surface water
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Malerial EZ ZZ V			
Fit Liner Thickness mil	Below-Grade Tank: Volume	bbis; Construction is	27.22.23 Callenna
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INT	ENTION TO:	SUI	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING C	PNS. PLUG & ABANDONMENT
PULL OR ALTER CASING	Multiple Completion	CASING TEST AND CEM	ENT JOB
OTHER:		OTHER: Open Additi	onal Perfs/AT/Convert to ESP X
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any			
proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. RUPU & RU. Unseat pump, pull out of hole w/all rods & pump. Scanalog tbg out of hole.			
2. RU cement pumper and mixed & pumped 300 sxs of premium plus cement w/0.2% Super CBL. Displaced cement w/10# brine. Stung out of CICR			
set @3790'. Reversed out 1.50 bbl (6 sx) cement. Left 294 sxs in formation.			
3. Drill out CICR & cement from 3790' to 3935'. Fell free to 4000'.			
 4. Drilled out CIBP @4000'. Pushed CIBP to 5212'. 5. RU wireline and perforate hole w/3-1/8" csg guns w/2 JSPF phased 180 degrees @ the following depths: 4392'-4401', 4409'-12', 4417'-26', 			
4442'-51'.			
6. Pickled tbg w/15 bbl 15% HCL NEFE acid. Performed 4 stage SPA acid job using 1700 gal 17% HCL NEFE acid @1.7 BPM & 2061/1047 PSI.			
7. Pumped scale squeeze using 200 gal Nalco 6490 in 100 bbl fresh water followed by 500 bbl fresh water flush. 8. Run in hole w/ESP equipment on 132 jts of 2-3/8" tbg. Intake set @4350.			
9. RDPU & RU. Clean Location.	132 jts of 2-3/8" tbg. Intake set	@4350.	RUPU 06/21/06 RDPU 06/28/06
7. RDI G & RG. Clean Education.			ROFO 00/21/00 RDFO 00/28/00
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or			
closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved			
SIGNATURE MINISTRATIVE Associate DATE 07/11/2006			
	/ /	FIELD REPRESENTA	re Associate DATE 07/11/2006
TYPE OR PRINT NAME Mendy (A. J	bhnson E-mail address:	menay jumishagery (A	TIVE II/STAFF MANAGER 806-592-6280
	1.1.		
APPROVED BY Jayu	10 me	TITLE	DATE
CONDITIONS OF APPROVAL IF ANY:			