

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-24162
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator SUNDOWN ENERGY LP		6. State Oil & Gas Lease No. 301216
3. Address of Operator 13455 NOEL RD, STE. 2000, DALLAS, TX 75240		7. Lease Name or Unit Agreement Name Shipp
4. Well Location Unit Letter I: 1980 feet from the SOUTH line and 660 feet from the EAST line Section 11 Township 17S Range 37E NMPM LEA County		8. Well Number 004
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 16' KB		9. OGRID Number 232611
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Humble City Atoka
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Temporarily Abandon <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-13-2005: MI RU Workover rig. POH w/ rods, pump. NU BOP. POH w/ tbg & TAC.
10-14-2005: RIH w/ pkr & RBP on tbg. Left pkr & RBP swinging @ 8420'.
10-17-2005: Set RBP @ 8420', pkr @ 8380'. Ppd 4 BFW w/ 2% KCL to load. Press to 900 psi, held OK. Open bypass on pkr & load csg. Press up to 600 psi, held OK. Set RBP @ 10,173'. Press up on tbg to tst RBP, had slight leak off. Release pkr, Set pkr @ 9921', press csg to 600 psi, held OK. Set pkr @ 9951', press up on csg, slow leak off 100 psi in 2-1.2 min. Set pkr @ 9936', press csg to 500 psi, held OK. Csg leaking from 9936' to 10,036'. Release pkr. Release RBP. Pull up hole to 9877'. POH w/ prod string.
10-18-2005: RIH w/ CIBP f/ 4-1/2". 9.5 csg. Set CIBP @ 9898' (As per verbal approval by Gary Wink, NM OCD). POH. RU cementers & dump bail 50' cmt on top of CIBP. Tag TOC @ 9846'.
10-19-2005: Notified NM OCD that an MIT on csg and CIBP will be done on 10/21/05.
10-21-2005: RU M&S Hot Oil Service & ran MIT on csg. Press up to 510 psi, held OK for 32 mins.

This Approval of Temporary
Abandonment Expires 10/21/10

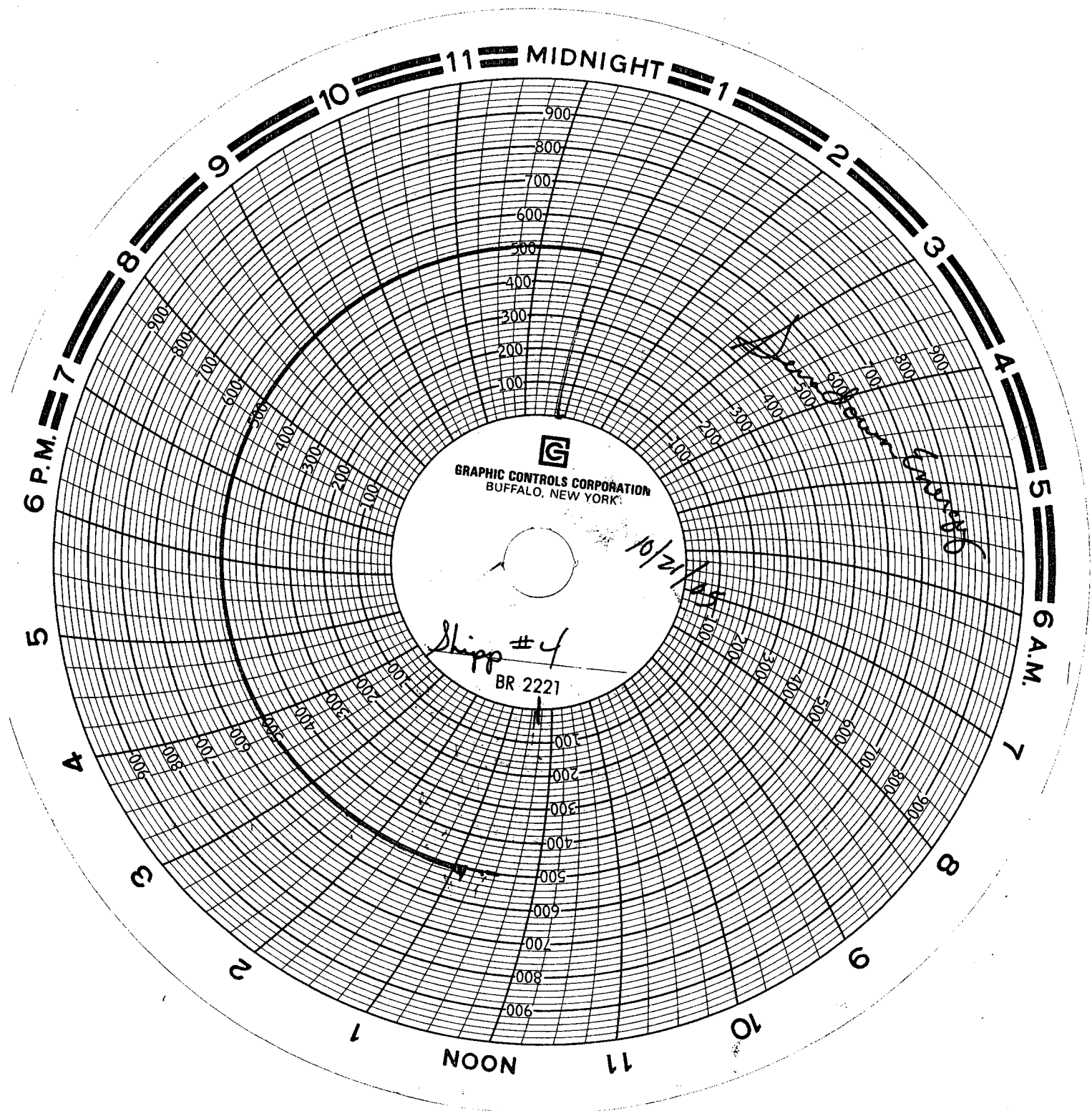
hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE J. M. Foulon TITLE Prod. Supt. DATE 10/21/05

Type or print name
For State Use Only

E-mail DD FIELD REPRESENTATIVE II/STAFF MANAGER Telephone No. 703 0 2006

APPROVED BY: Gary Wink TITLE _____ DATE _____
Conditions of Approval (if any)



Sundown Energy LP
PO BOX 277
Wickett, Texas 79788
Well NAME: SHIP #4
API #: 30-025-24162
MECHANICAL integrity test on CS
Pump up to 510 PSI held OK 32 min.

DATE: 10/21/05
Company initiating test: M & S Hot Oil Service
Operator: MIKE BREWER
Sundown representative: JASON ABLES