

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	3002531814
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	VACUUM GLORIETA WEST UNIT
8. Well No.	31
9. Pool Name or Wildcat	VACUUM GLORIETA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3982 GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER ACTIVE INJECTOR

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH RD, MIDLAND, TX 79705

4. Well Location
Unit Letter I : 2520 Feet From The SOUTH Line and 153 Feet From The EAST Line
Section 25 Township 17S Range 34E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3982 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: INTENT TO TEMPORARILY ABANDON ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL. THIS WELL WENT DN WITH AN MIT FAILURE AND DOES NOT SUPPORT ANY PRODUCTION IN NEARBY WELLS.

THE INTENDED PROCEDURE IS AS FOLLOWS:

- 1) MIRU PU. ND WH. NU BOP.
- 2) REL PKR & TOH W/INJ TBG & EQPT.
- 3) TIH W/BIT ON WS. C/O TO 6000'.
- 4) SET CIBP @ 5953. DUMP 1 SK OF CMT ON CIBP.
- 5) LOAD & TEST WELL.
- 6) IF WELL LEAKS OFF, TIH W/RBP, PKR & WS. ISOLATE LEAKS. SQZ AS NECESSARY.
- 7) NOTIFY NMOC. CHART TEST TO 500 PSI FOR 30 MINUTES.
- 8) RIG DOWN.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 7/18/2006

TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED Gayle W. Wink FIELD REPRESENTATIVE II/STAFF MANAGER
CONDITIONS OF APPROVAL, IF ANY:

DATE JUL 20 2006

VGWU #31 Wellbore Diagram

Created: 06/26/06 By: C. A. Irle
 Updated: By:
 Lease: Vacuum Glorieta West Unit
 Field: Vacuum Glorieta
 Surf. Loc.: 2,520' FSL & 153' FEL
 Bot. Loc.:
 County: Lea St.: NM
 Status: Active Injection Well

Well #: 31 St. Lse:
 API 30-025-31814
 Unit Ltr.: I Section: 25
 TSHP/Rng: S-17 E-34
 Unit Ltr.: Section:
 TSHP/Rng:
 Directions: Buckeye, NM
 Chevno: QU2712

Surface Casing

Size: 8 5/8
 Wt., Grd.: 24# WC50
 Depth: 1,550
 Sxs Cmt: 650
 Circulate: Yes 32sx
 TOC: Surface
 Hole Size: 11"

KB: 3,996
 DF:
 GL: 3,982
 Ini. Spud: 12/21/92
 Ini. Comp.: 01/08/93

Production Casing

Size: 5 1/2
 Wt., Grd.: 17 & 15.5*
 Depth: 6,353
 Sxs Cmt: 1,625
 Circulate: Yes 195sx
 TOC: Surface
 Hole Size: 7 7/8
 *22jts 17#, 125jts 15.5#
 DV @ 5008

History

1/8/93 Ini Comp: CO 6214, perf 1 JSPF
 6033-58, 6094-6110, acid 3000 gls 15%,
 pkr 5981.
 5/18/00: Guiberson G6 pkr fail, Locset pkr
 5953.

Equipment - Bottoms

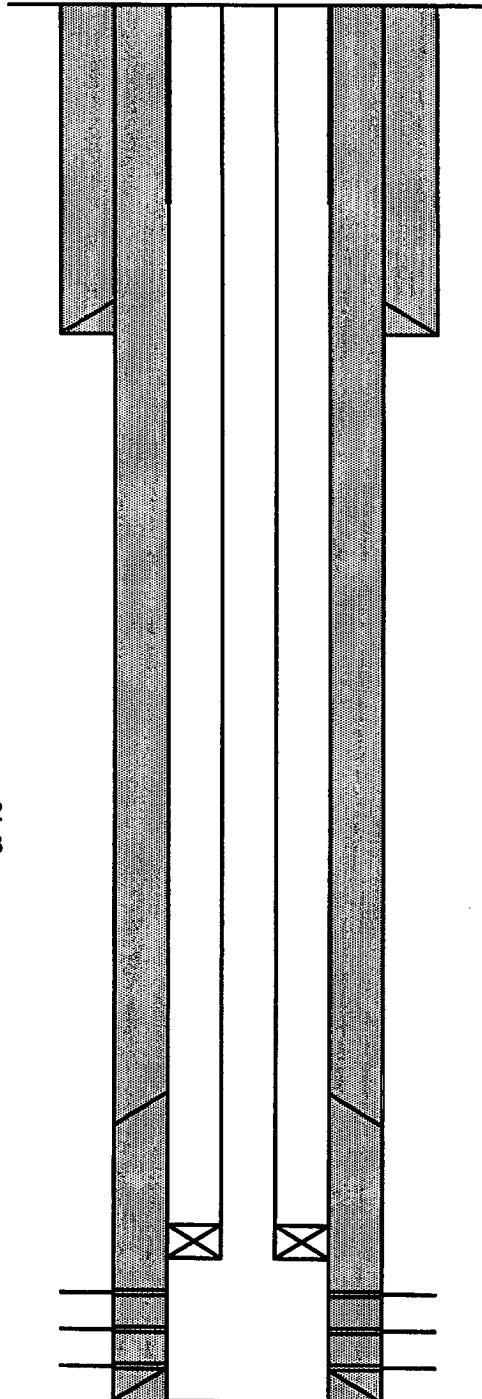
2 3/8" 4.7# Tubing 5,950
 Locset Packer 5,953

Perforations - 2 JSPI

6033-58, 6094-6110

Geology - Tops

Glorieta 5,922
 Paddock 6,033



PBTD: 6,214
 TD: 6,353