

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.  
Santa Fe, NM 87505

DISTRICT II  
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.	32-025-34373
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	North Hobbs (G/SA) Unit Section 33
8. Well No.	534
9. OGRID No.	157984
10. Pool name or Wildcat	Hobbs (G/SA)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well:	Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Injector <input type="checkbox"/>
2. Name of Operator	Occidental Permian Ltd.
3. Address of Operator	HCR 1 Box 90 Denver City, TX 79323
4. Well Location	Unit Letter <u>J</u> : <u>2415</u> Feet From The <u>South</u> <u>2200</u> Feet From The <u>East</u> Line Section <u>33</u> Township <u>18-S</u> Range <u>38-E</u> NMPM <u>656</u> Line <u>18910</u> County <u>Lea</u>
11. Elevation (Show whether DF, RKB, RT GR, etc.)	3650' KB
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: _____ <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Open additional pay/plug back/acid treat</u> <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
1. Rig up pulling unit. Pull out of hole with injection equipment.
  2. Tag PBTB @4327'. Dump 10 5 gal buckets of pea gravel & flush w/50 bbl 10# brine. Wait 1.5 hr for gravel to fall. Tag pea gravel @4288'.
  3. Run in hole w/bailer full of cement, tag pea gravel @4280'. Dump cement. Tag plug back at 4270'.
  4. Perf hole w/120 degree phase spiral guns @2 JSPF at the following depths: 4039'-4044', 4101-4106'. (29 holes).
  5. Set pkr @3976' & test to 2000 PSI, held OK.
  6. Acidize perfs 4039'-4224' w/1760 gal of 15% HCL acid. Set pkr @3974. Load & test casing to 1000 PSI. Leaked.
  7. Isolate casing leak between 3670'-3860'. Squeeze casing leak. Pump 10 bbl 15% NEFE acid down casing. Move pkr to 3860', spot acid & flush w/17.3 bbl 10# brine.
  8. Mixed & pumped 100 sxs premium plus cement @1 BPM & 1700 PSI. Displace cement w/10 ppg brine. Left 1-1/2 bbl cement in tbq.
  9. Drilled CIRC & cement from 3581'-3855'. Fell free @3855'.
  10. Tested casing & squeeze to 1000 PSI for 20 min. Held OK.
- \*\*\*See additional data on attached page\*\*\*

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 07/17/2006  
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy\_johnson@oxy.com TELEPHONE NO. 806-592-6280

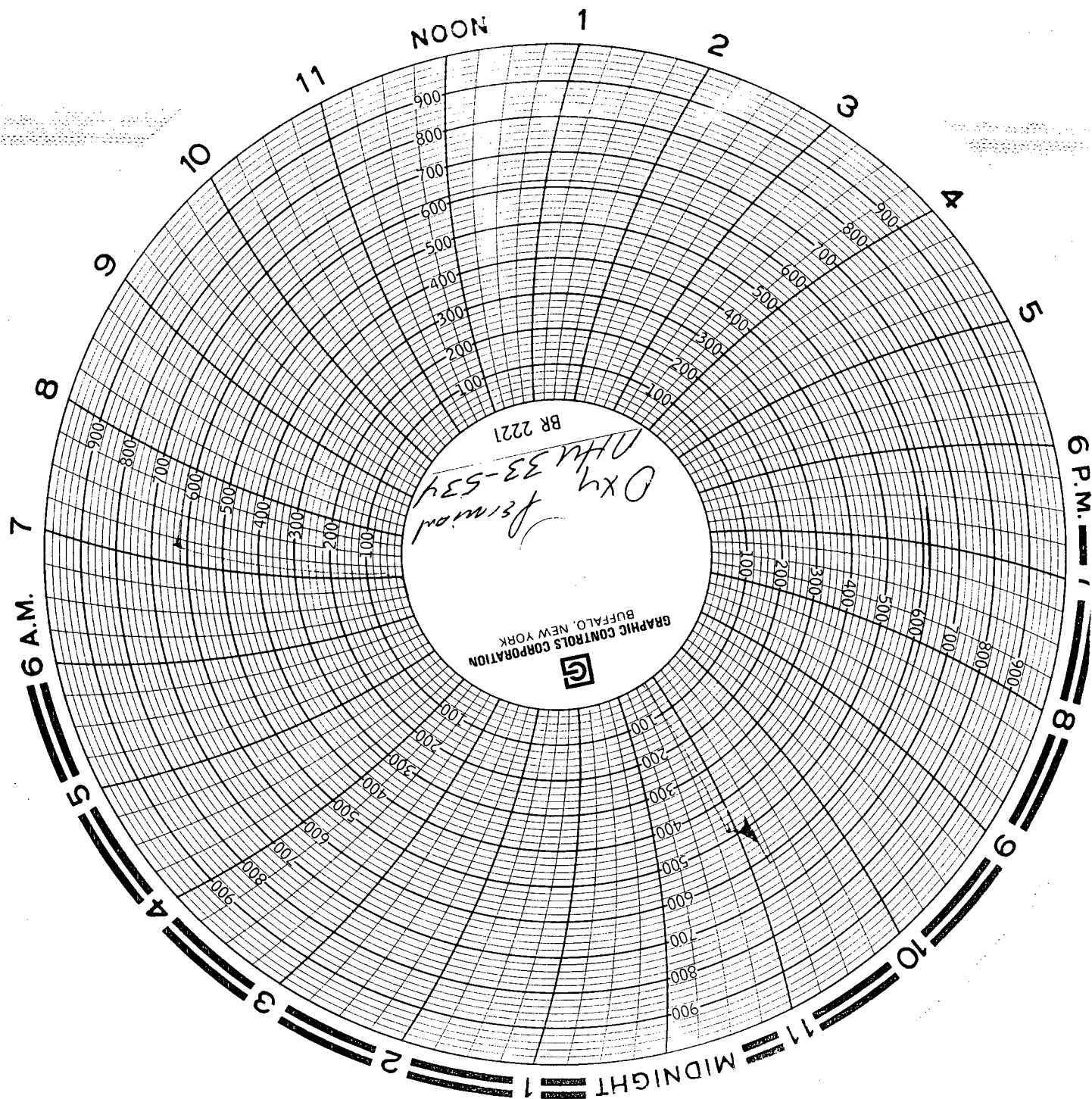
For State Use Only

APPROVED BY [Signature] OC FIELD REPRESENTATIVE II/STAFF MANAGER  
TITLE \_\_\_\_\_ DATE JUL 20 2006

CONDITIONS OF APPROVAL IF ANY:

North Hobbs 33-534

11. POOH w/tbg & RBP.
  12. Run back in hole with 5.5" Uni VI packer, XL on/off tool on 128 jts of 2-7/8" Duoline tbg. **Set pkr @3974'**
  13. Test casing to 620 PSI for 30 minutes and chart for NMOCD.
  14. RDPU. Clean location.
- RUPU 06/06/2006  
RDPU 06/21/2006



OTC  
 11th  
 33-534  
 1st  
 Tubing 2 7/8" Duoline @ 3966  
 Packer - Halliburton 5 1/2" Uni VI @ 3974

13 2 5/16  
 10000 # Char  
 10000 # Char  
 10000 # Char