

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO.: 30 025 01141
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator: CrownQuest Operating, LLC		6. State Oil & Gas Lease No.
3. Address of Operator: c/o P.O. Box 953, Midland, TX 79702		7. Lease Name or Unit Agreement Name Nw Mexico -AN- State
4. Well Location Unit Letter <u>O</u> : <u>660</u> feet from the <u>S</u> line and <u>1976</u> feet from the <u>E</u> line Section <u>22</u> Township <u>14S</u> Range <u>33E</u> NMPM Lea County		8. Well Number: 6
11. Elevation (Show whether DR, RKB, RT, GR, etc.): 3531'		9. OGRID Number: 213190
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat <u>Saunders</u> East Warren-Tubb Pool <u>Permo Upper Pen</u>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls: Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: Well put back on production ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5-15-06: NU BOP & POH w/tubing. RIH w/2 3/8" tubing. Check for scale, corrosion & paraffin.
 5-16-06: Pulled all tubing out of hole, ran in hole with new 2 7/8" tubing, seating nipple.
 5-17-06: Tagged PBTD @ 9873'. Ran in hole with new pump & rods. Installed new wellhead.
 5-18-06: Loaded hole with fresh water, tested to 420 psi - held. Set stroke for pumping unit.
 5-19-06: Wellhead hooked up, made repairs to pumping unit.
 Well put back into production - well on compliance order to return to production.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Regulatory Agent DATE 6-9-06

Type or print name Ann E. Ritchie E-mail address: ann.ritchie@wtor.net Telephone No.: 432 684-6381

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JUL 21 2006

Conditions of Approval (if any):