Submit 3 Copies To Appropriate District Office	State of No	ew Mexico	Form C-103
District I	Energy, Minerals an	d Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO.
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVA	TION DIVISION	30-025-27999
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South S	t. Francis Dr.	5. Indicate Type of Lease STATE FEE
District IV	Santa Fe, 1	NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			
PROPOSALS.)			State DV 8. Well Number
1. Type of Well: Oil Well Gas Well Other			8. Well Number
2. Name of Operator			9. OGRID Number
Samson Resources Company 3. Address of Operator			20165
3. Address of Operator 200 N. Loraine Street, Ste 1010			10. Pool name or Wildcat Grama Ridge East (Morrow)
Midland, TX 79701 4. Well Location			Granta Ridge East (Worldw)
Unit Letter L : 1980 feet from theSouth line and660feet from theWestline			
Section 34 Township 21S Range 35E NMPM Lea County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3691' GR			
Pit or Below-grade Tank Application			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	ITENTION TO:	l Sur	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	_	REMEDIAL WO	·
TEMPORARILY ABANDON	CHANGE PLANS [COMMENCE DE	RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL [CASING/CEMEN	NT JOB
OTHER:	1	OTHER: Re-ent	er and complete in Morrow
	leted operations. (Clearly st		nd give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion. 4/27/06 - 5/12/06: Restore location. Weld on casing head. Pick up on 7-5/8" and set in slips. NU tubing head. NU BOP			
5/12/06 - 5/13/06: Drill out surface plug. GIH w/ bit ontubing. Drill out cement plugs at 752, 2342, 3867'. Test casing to 500 psi.			
Drill out cement plug @ 5588' and 7859'.			
5/14/06 - 5/19/06: GIH to TOL @ 10464. Test liner top and casing/500 psi for 30 min. Circ clean and POH. GIH w/ 3 3/4" bit, 2 7/8"			
DC on 2 3/8" 4.7# L80 and 2 7/8" work string. Drill out CIBP @ 10600' and 11900'. Displace hole w/ 4% KCl. Drill out CIBP @ 12250'. Clean out to PBD @ approx 12700'. Circ clean. POH w/ bit.			
5/19/06 - 5/26/06: Set pkr @ 12270'. ND BOP. NU tree. Swab well in and flow test.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .			
SIGNATURE Vary Vice	T	ITLE: District F	Engineer DATE_7/14/2006
Type or print name Ken Krawietz		kkrawietz@samson.co	
For State Use Only			
APPROVED BY:		rle ·	DATE
APPROVED BY: Conditions of Approval (if any)		``, 	
		PETROLEUM ENGI	NEER SOL 2 1 2006