

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-27999 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER: Re-entry		7. Lease Name or Unit Agreement Name State DV
2. Name of Operator Samson Resources Company		8. Well No. 1
3. Address of Operator 200 N. Loraine St, Ste. 1010 Midland, TX 79701 ATTN: R. M. Burditt		9. Pool name or Wildcat Grama Ridge East Moscow
4. Well Location Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>34</u> Township <u>21S</u> Range <u>35E</u> NMPM <u>Lea</u> County _____		
10. Date Spudded 1/28/1983	11. Date T.D. Reached 4/5/1983	12. Date Compl. (Ready to Prod.) 7/11/2006
13. Elevations (DF& RKB, RT, GR, etc.) 3691 GR		14. Elev. Casinghead
15. Total Depth 12800	16. Plug Back T.D. N/A	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools ☒ Cable Tools _____		19. Producing Interval(s), of this completion - Top, Bottom, Name 12373 - 12566, Morrow
20. Was Directional Survey Made No		21. Type Electric and Other Logs Run CNL FEC/GR Caliper, DLL-MSFL/GR & Sp. BHC Sonic/GR Caliper, GR/NGT, CBL
22. Was Well Cored Yes @ initial completion		23. CASING RECORD (Report all strings set in well)
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
16"	65#	811'
10.75"	51#, 40.5#, 45.5#	5650'
7.625"	39#, 33.7#	10775'
24. LINER RECORD		
SIZE	TOP	BOTTOM
4.5"	10464	12800
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2.375"	12283'	12270'
26. Perforation record (interval, size, and number) 12373' - 12566'; 4 spf Active 12050' - 12058'; 4 spf Abandoned 10872' - 10886' & 10928' - 10932'; 2 spf Abandoned 10280' - 10360'; 2 jspf Abandoned 4040' - 4060' Acdz w/2000 gals, 15% NEFE HCl. Sqz'd w/150 sx		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
12373' - 12566'	No Stimulation - Perf'd w/Vann guns	
12050' - 12058'	Acadz w/2000 gals	
10872'-10886'	Acadz w/118 bbl 15% NE HCL	
10922'-10928'	Acadz w/6000 gals. Sqz'd w/approx 150 sx	
28. PRODUCTION		
Date First Production 7/12/06		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Prod		29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD
Date of Test 7/13/06	Hours Tested 24	Choke Size 9.75/64
Prod'n For Test Period	Oil - Bbl 66	Gas - MCF 3492
Flow Tubing Press. 3000	Casing Pressure --	Water - Bbl. 0
Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF
Water - Bbl.		Oil Gravity - API - (Corr.)
30. List Attachments		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 	Printed Name Kenneth Krawietz	Title District Engineer
E-mail Address kkrawietz@samson.com	Date 7/14/2006	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1500	T. Strawn 11,340	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 4000	T. Atoka 11,752	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T
T. Drinkard	T. Bone Springs 8055	T. Entrada	T.
T. Abo	T. Morrow 12,300	T. Wingate	T.
T. Wolfcamp 10,530	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology