

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-35596 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement/Name Hilburn 8. Well No. 3 9. Pool name or Wildcat Levinator Upper Penn Shoe Bar Strawn, North east
b. Type of Completion: NEW ☐ WORK ☒ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER ☐		
2. Name of Operator Chesapeake Operating Inc.		
3. Address of Operator P. O. Box 11050 Midland, TX 79702-8050		
4. Well Location Unit Letter D : 510 Feet From The North Line and 250 Feet From The West Line Section 13 Township 16S Range 35E NMPM Lea County		
10. Date Spudded 08/00/2003	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 08/00/03
15. Total Depth 11587	16. Plug Back T.D. 11531	17. If Multiple Compl. How Many Zones? 3
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name 11367 - 11420 Strawn
21. Type Electric and Other Logs Run None		20. Was Directional Survey Made No
22. Was Well Cored No		
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13 3/8"		490
8 5/8"	32	4825
5 1/2"	17 & 20	11587
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	SIZE
		2 3/8"
BOTTOM	SACKS CEMENT	DEPTH SET
		11241
SCREEN		PACKER SET
26. Perforation record (interval, size, and number) 11367 - 70 - 11408 - 420 w/4 spf		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
		DEPTH INTERVAL
		11367 - 11420
		AMOUNT AND KIND MATERIAL USED
		500 gals acid + 5000 gas 20%
		HCL gel acid
28. PRODUCTION		
Date First Production 08/01/2004		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) producing
Well Status (<i>Prod. or Shut-in</i>)		
Date of Test 08/01/2004	Hours Tested 24	Choke Size
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
		Oil - Bbl. 1
		Gas - MCF 0
		Water - Bbl. 0
		Oil Gravity - API - (Corr.)
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)		
Test Witnessed By		
30. List Attachments C104, C102		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature Brenda Coffman		Printed Name Brenda Coffman
E-mail Address bcoffman@chkenergy.com		Title Regulatory Analyst
		Date 02/17/2006

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology