State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	OIL CONSERVA	ATION DIVISION		
DISTRICT I 1625 N. French Dr., Hobbs, NM 88240		St. Francis Dr. NM 87505	WELL API NO. 30-025-34375	
<u>DISTRICT II</u>			5. Indicate Type of Lease	
1301 W. Grand Ave, Artesia, NM 88210			STATE X	FEE
DISTRICT III			6. State Oil & Gas Lease No.	• • •
1000 Rio Brazos Rd, Aztec, NM 87410				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			North Hobbs (G/SA) Unit	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)			Section 32	
1. Type of Well: Oil Well X Gas Well Other			8. Well No. 542	
2. Name of Operator Occidental Permian Ltd.			9. OGRID No. 157984	
3. Address of Operator			10. Pool name or Wildcat Ho	bbs (G/SA)
HCR 1 Box 90 Denver City, TX	<u> </u>			
4. Well Location				
Unit Letter 1 1650	Feet From The South		t From The East Lin	
Section 32	Township 18-S	Range 38-E	NMPM [ea County
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3635' GL				
Pit or Below-grade Tank Application or Closure				
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CAS	ING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPN	NS. PLUG & ABANE	DONMENT
PULL OR ALTER CASING	Multiple Completion	CASING TEST AND CEMEN	T JOB	
OTHER: Pull pump/Run CNL	X	OTHER:	· · · · · · · · · · · · · · · · · · ·	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
1. Kill well. Pull ESP equipment. 2. Run CNL/GR/CCL/Temp log from PBTD @4320' to ±3350'.				
 3. If equipment shows signs of "heavy" asphaltenes treat with Xylene & 15% PAD HCL acid. 4. Run back ESP equipment. 				
4. Run back ESP equipment.				
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			S. Carlotte	14 20 A

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I hereby certify that the information above is to constructed or	rue and complete to the best of my knowl	ledge and belief. I further certify t	that any pit or below-grade tank has bee	n/will be
closed according to NMOCD guidelines	, a general permit	or an (attached) alternative plan	e OCD-approved	
SIGNATURE Mendy	Thoman	TITLE Administrative	Associate DATE (07/18/2006
	hnson E-mail address:	mendy_johnson@oxy.com		06-592-6280
APPROVED BY HOUSE OF FIELD SEPRESENTATIVE #/STAFF MANAGERDATE				
CONDITIONS OF APPROVAL IF ANY:	400.010	THEE	EVOLUTE WANACE PAIE	ft
U.				JUL 2 1 200