State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	OIL CONSERVA	TION DIVISION		
DISTRICT I 1625 N. French Dr., Hobbs, NM 88240	1220 South St. Francis Dr. Santa Fe, NM 87505		WELL API NO. 30-025-36150	
DISTRICT II	,		5. Indicate Type of Lease	
1301 W. Grand Ave, Artesia, NM 88210			STATE	FEE X
DISTRICT III			6. State Oil & Gas Lease No.	
1000 Rio Brazos Rd, Aztec, NM 87410				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreeme	ent Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			North Hobbs (G/SA) Unit	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.) 1. Type of Well:			Section 32 8. Well No. 548	
Oil Well X	Gas Well Other		8. Well 140. 548	
2. Name of Operator			9. OGRID No. 157984	
Occidental Permian Ltd.				
3. Address of Operator			10. Pool name or Wildcat	Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323 4. Well Location				
Unit Letter <u>G</u> : <u>1956</u> Feet From The <u>North</u> <u>1477</u> Feet From The <u>East</u> Line				
Section 32	Township 18-S	Range 38-E	NMPM	Lea County
	11. Elevation (Show whether DF, RKE			
	3638' GL			
Pit or Below-grade Tank Application	or Closure			
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
	PLUG AND ABANDON	REMEDIAL WORK	ALTERING	
	CHANGE PLANS	COMMENCE DRILLING OPN	IS. PLUG & AE	
PULL OR ALTER CASING	Multiple Completion	CASING TEST AND CEMEN	ТЈОВ	
OTHER: Pull pump/Run CNL/Op		OTHER:		[]
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
1. Kill well. Pull ESP equipment.			112	13141576
2 Burn CNU (CB/CCU log from DDTD @42(0) to 12250)				
3. Perforate 4070-73', 4076-78' w/1				RI LI
4. Run pkr & acid treat with 15% PA	D HCL acid.		:G	Sel N
5. Run back ESP equipment.				S P N
) Si	NO NO
				à A
				1 x2
				282129230
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or				
closed according to NMOCD guidelines	, a general permit	or an (attached) alternative	OCD-approved	
70.		plan		
SIGNATURE MANCH	-UCAAm	TITLE Administrative A	Associate DATE	07/18/2006
TYPE OR PRINT NAME Mendy A.	ohnson E-mail address:	mendy johnson@oxy.com	TELEPHONE NO.	806-592-6280
For State Use Only				JUU-JJ2-0200
APPROVED BY). Li link	TITLE	Carles and a constant of the c	
CONDITIONS OF APPROVAL IF ANY:		- MARITA LAR	WE ILSTAFF MUSIC	
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