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Subtitit 3 Copies To Appropriate District State of New Mexico	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO.
District 11 OIL CONCEDUATION DIVISION	30-025-37604
District III 1220 South St. Francis Dr	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	STATE FEE   6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Herring Fee
1. Type of Well: Oil Well 🔀 Gas Well 🗌 Other	8. Well Number 6
2. Name of Operator Mack Energy Corporation	9. OGRID Number 013837
3. Address of Operator	I 0. Pool name or Wildcat
P. O. Box 960 Artesia, NM 88211-0960	Grayburg Jackson SR Q G SA
4. Well Location Unit Letter D 400 feet from the North line and 440	Carlo West
Section <u>30</u> Township <u>16S</u> Range <u>32E</u>	feet from the Westlineli
I 1. Elevation (Show whether DR, RKB, RT, GR, etc.,	
Pit or Below-grade Tank Application or Closure	
Pit type Drilling Depth Groundwater 210 Distance from nearest fresh water well 1000' Distance from nearest surface water 1000'	
Pit Liner Thickness: <u>12</u> mil Below-Grade Tank: Volume bb1s; Cou	nstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:   SUB     PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WOR     TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRI     PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT	
	ure
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
On June 19, 2006 Allstate Environmental Services started closure procedures. Closure of the pits was completed June 27, 2006.	
Attachments: Diagram of well site and pit location	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below- grade tank has been/will be constructed or closed according to NMOCD guidelines A, a general permit or an (attached) alternative OCD-approved plan	
	DATE 7/18/2006
For State Use OnI	rergycorp.com Telephone No. (505)748-1288
APPROVED BY: Conditions of Approval (if any):	STAFF MANAUTT
Conditions of Approval (if any):	DATE
N -	JUL 2 1 2006



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