

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-025-07689
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER T&D <input type="checkbox"/>	Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
Name of Operator Occidental Permian LTD	Well No. 102
Address of Operator 1017 W. Stanolind Rd. Hobbs, New Mexico	Pool name or Wildcat Hobbs (G/SA)
Well Location Unit Letter <u>B</u> : <u>330</u> Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>East</u> Line Section <u>15</u> Township <u>19 S</u> Range <u>38 E</u> NMPM <u>Lea</u> County	
Elevation (Show whether DF, RKB, RT, GR, etc.)	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☒  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-15-03 Tag existing CIBP @ 4036' Circ. well w/ M.L.F. Spot 35 sks of cement @ 4036'-3712' Perf @ 3257'

5-16-03 Pressured up on perfs to 1000 psi Spot 35 sks of cement @ 3310 Tag @ 3110' Perf @ 2680'

5-19-03 Pressured up on perfs to 1000 psi. Spot 35 sks of cement 2730' Tag @ 2505'

5-20-03 Perf @ 1600' Pressured up on perfs no injection rate Spot 35 sks of cement @ 1655' Tag @ 1435'  
Perf @ 214' Establish injection rate but no circulation to surface. Squeezed 50 sks of cement Tag @ 65'

5-21-03 Spot 15 surface plug 65'-surface

Approved as to plugging of the Well Bore.  
Liability under bond is retained until

Cut off wellhead and anchors 3'BGL. Cap well. Install dry hole marker. surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert Gilbert TITLE SR Engr Tech DATE 6-5-03  
TYPE OR PRINT NAME Robert Gilbert TELEPHONE NO. 397-8206

(This space for State Use)

APPROVED BY Haley W. Wink FIELD REPRESENTATIVE II/STAFF MANAGER DATE AUG 07 2003  
CONDITIONS OF APPROVAL, IF ANY