

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-025-20028
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Injector Ta'd	Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
Name of Operator Occidental Permian LTD	Well No. 105
Address of Operator 1017 W. Stanolind Rd. Hobbs, New Mexico	Pool name or Wildcat Hobbs (G/SA)
Well Location Unit Letter <u>E</u> : <u>1800</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>West</u> Line 15 Section 19 S Township 38 E Range NMPM Lea County	
Elevation (Show whether DF, RKB, RT, GR, etc.)	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☒  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-10-03 Spot 25 sx Class C 3930'-3552'. Circulate Hole MLB. Perforate 4 SPF @ 2680'.  
7-11-03 Test 1000 PSI. Held. Perforate 4 SPF @ 2460'. Test 1800 PSI. Held. Spot 35 sx Class C 2742'-2213'. WOC Tag @ 2460'.  
Spot 25 sx Class C 2460'-2096'. WOC Tag plug @ 2121'.  
7-14-03 Perforate 4 SPF @ 1600'. Squeeze 35 sx Class C. WOC Tag plug @ 1492'. Perforate 4 SPF @ 460'. Pump 125 sx Class C up Annulus. No Cement to Surface. WOC  
7-15-03 Tag plug @ 610'. Perforate 4 SPF @ 460'. Test 1500 PSI. Held. Perforate 4 SPF @ 360'. Test 1500 PSI Held. Perforate 4 SPF @ 260'. Establish Injection Rate. Pump 125 sx Class C into perfs. WOC.  
7-16-03 Tag Plug @ 15'. Top off 4-1/2" Casing. Close in 1000 psi. Squeeze 10 sx Class C into 5-1/2" X 8-5/8" Annulus. Close in 500 PSI.

Cut Off & Install Dry Hole Marker.

Approved as to plugging of the Well Bore.  
Liability under bond is retained until  
surface restoration is completed.

RECEIVED  
AUG 07 2003  
Hobbs  
OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Bobby Gray*

TITLE

*PHA Supervisor*

DATE

*7-17-03*

TYPE OR PRINT NAME

*BOBBY GRAY*

TELEPHONE NO.

*915 688-7579*

(This space for State Use)

APPROVED BY

*Larry W. Wink*

OCD FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

*AUG 07 2003*

CONDITIONS OF APPROVAL, IF ANY: