

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
811 S. 1st Street, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.	30-025-27001
5. Indicate Type of Lease	FED <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	NORTH HOBBS (G/SA) UNIT
	Section 30
8. Well No.	442
9. Pool name or Wildcat	HOBBS (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 FOR SUCH PROPOSALS.)	
1. Type of Well:	Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Injector
2. Name of Operator	Oxy Permian LTD.
3. Address of Operator	1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200
4. Well Location	Unit Letter <u>P</u> : <u>1300</u> Feet From The <u>SOUTH</u> Line and <u>1050</u> Feet From The <u>EAST</u> Line Section <u>30</u> Township <u>18S</u> Range <u>38E</u> NMPM LEA County
10. Elevation (Show whether DF, RKB, RT GR, etc.) 3643 GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Run 345' of 4.5" FJ liner <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

1. Pull injection equipment.
2. Spot sand from PBTD to 4300'.
3. Run 345' of 4.5" FJ, 10.50# csg from 4300' to 3955'. ** Note TOL @3955'.
4. Circ 10 bbl cmt behind liner.
5. Perforate the following intervals 4164-74, using 1 JSPF. (11 holes)
6. Perforate the following intervals using 2 JSPF 4186-90, 4198-4206, 4214-20, and 4230-40. (64 holes).
7. Stimulate new perfs w/1100 g 15% NEFE HCL acid.
8. RIH w/5.5" Guiberson G-6 pkr on 124 jts 2-7/8" Duoline tbq.
9. Pkr set @3936'. Top perf @4164'. Bottom of tbq @3936'.
10. Circ csg w/pkr fluid. Test csg to 580 psi for 30 min and chart for the NMOCD.
11. RDP. Clean location.

Rig Up Date 07/28/2003 Rig Down Date: 08/04/2003

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert Gilbert TITLE SR ENGR TECH DATE 08/05/2003
TYPE OR PRINT NAME ROBERT GILBERT TELEPHONE NO. 505/397-8206

(This space for State Use)

APPROVED BY Harry Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE AUG 07 2003
CONDITIONS OF APPROVAL IF ANY:



