

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
811 S. 1st Street, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.
30-025-28885

5. Indicate Type of Lease
FED ☐ STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101 FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
NORTH HOBBS (G/SA) UNIT
Section 29

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other INJECTOR

2. Name of Operator
Occidental Permian Ltd

8. Well No. 442

3. Address of Operator
1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200

9. Pool name or Wildcat HOBBS (G/SA)

4. Well Location
Unit Letter P : 1230 Feet From The SOUTH Line and 220 Feet From The EAST Line
Section 29 Township 18S Range 38E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT GR, etc.)
3643 GL

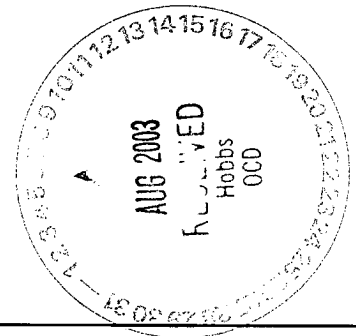
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Stimulate San Andres perfs <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

1. RUPU. Pull injection equipment.
2. Stimulate perfs 4147-54, 4164-71, and 4189-4211 w/550 g 15% NEFE HCL acid.
3. RIH w/7" G-6 PC pkr on 119 jts 3.5" Duoline tbq.
4. Set pkr @3950'. Bot of tbq @3950'.
5. Circ csg w/pkr fluid.
6. Test csg to 550 psi for 30 min and chart for the NMOCD.
7. NU wellhead. RDPU. Clean Location.
8. Return to injection 07/18/2003.

Rig Up Date: 07/11/2003
Rig Down date: 07/17/2003



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert Gilbert TITLE SR. ENGR TECH DATE 08/03/2003
TYPE OR PRINT NAME Robert Gilbert TELEPHONE NO. 505/397-8206

(This space for State Use)

APPROVED BY Harry W. Wink FIELD REPRESENTATIVE II/STAFF MANAGER DATE
CONDITIONS OF APPROVAL IF ANY:

AUG 07 2003

