

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

1625 N. French Dr.
Hobbs, NM 88240FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

| | |
|---|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Plug & Abandon ?</u> | 5. Lease Serial No. NM-59392 |
| 2. Name of Operator Yates Petroleum Corporation | 6. If Indian, Allottee or Tribe Name |
| 3a. Address 105 South Fourth Street Artesia, NM 88210 | 7. If Unit or CA/Agreement, Name and/or No. |
| 3b. Phone No. (include area code) 505-748-1471 | 8. Well Name and No. Lusk AHB Federal #6 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 430' FNL & 990' FEL of Section 35-T19S-R32E Unit A, NENE | 9. API Well No. 30-025-31314 |
| | 10. Field and Pool, or Exploratory Area Lusk Delaware, East |
| | 11. County or Parish, State Lea Co., NM |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7-4-2003 - Moved in and rigged up pulling unit and plugging equipment. Nippled down wellhead. Picked up on tubing - set tubing down. Nippled up wellhead. Shut well in for holiday weekend.

7-8-2003 - Nippled down wellhead and nippled up BOP. Rigged up floor and tubing equipment. POOH with tubing. Shut well in for night.

7-9-2003 - RIH with bit, collars and tubing. Pumped 3 loads water - could not load hole. POOH with bit, collars and tubing. Shut well in for night.

7-10-2003 - RIH with bit and bailer. Tagged up at 3947'. Drilled and bailed 25'. POOH with tools. Had frac sand and scale in bailer. RIH with 60 joints tubing with bit and bailer. Shut well in for night.

7-11-2003 - RIH and tagged plug. Drilled and bailed. Shut well in for rig repair. NOTE: Broke chain on jack shaft.

7-12-14-2004 - Replaced chain on jack shaft. POOH with bit, bailer and tubing. RIH with new bit, bailer and tubing and drilled out CIBP. Pushed down hole to 4619'.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DONNA CLACK

Signature

CONTINUED ON NEXT PAGE:

Title REGULATORY COMPLIANCE TECH

Date 7-31-03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

APPROVED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.


Approved as to plugging of the well here.
Liability under bond is greater than
any other liability.GARY GOURLEY
PETROLEUM ENGINEER

EWW

YATES PETROLEUM CORPORATION
Lusk AHB Federal #6
Section 35-T19S-R32E
Lea County, New Mexico

SUNDRY NOTICE CONTINUED:

POOH with bit, bailer and tubing. Laid down collars. Rigged down reverse unit. Shut well in for night.
7-15-2003 - RIH with CIBP on tubing to 4551' and set CIBP at 4551'. Shut well in for night.
7-16-2003 - Spotted 25 sacks Class C Neat cement on top of CIBP from 4551-4304'. POOH with tubing. RIH with 10 joints tubing and packer. Shut well in for night.
7-17-2003 - Finished RIH with packer and tubing to 3073' and set packer. Loaded backside with water. Established rate of 3 BPM at 50 psi. Squeezed with 100 sacks Class C Neat cement. Displaced to 3288'. Shut well in for night. WOC.
7-18-2003 - Attempted to pressure up on squeeze with rate of 3 BPM at 150 psi. Squeezed with 100 sacks Class C Neat cement. Displaced to 3288'. Shut well in. WOC 4 hours. Could not pressure up. Squeezed with 100 sacks Class C Neat cement. Shut well in for night. WOC.
7-19-21-2003 - Squeezed with 50 sacks Class C Neat cement. Displaced to 3100'. Shut well in. WOC 4 hours. No pressure test. Squeezed with 50 sacks Class C Neat cement. Shut well in for night. WOC.
7-22-2003 - Well pressured up to 1000 psi and held okay. Released packer. POOH with packer and tubing. RIH open ended and tagged plug at 3265'. Circulated hole with plugging mud. POOH with tubing. Shut well in for night.
7-23-2003 - Rigged up wireline. RIH and perforated 5-1/2" casing at 1190'. POOH and rigged down wireline. RIH with packer and tubing and set packer at 875'. Established injection rate of 1/4 BPM at 1000 psi. Squeezed with 75 sacks Class C Neat cement. Displaced to 1096'. Shut well in. WOC 4 hours. Pressured up to 1000 psi, OK. Released packer. POOH with packer and tubing. RIH open ended to 1228' - no tag. Spotted 25 sacks Class C Neat cement. POOH. Shut well in for night. WOC.
7-24-2003 - RIH with tubing and tagged plug at 1067'. POOH with tubing. Nippled down BOP. RIH to 120'. Circulated 20 sacks Class C Neat cement from 120' to surface. POOH with tubing. Rigged down tubing equipment and floor. Dug out cellar. Cut off wellhead. Rigged down pulling unit and plugging equipment. Installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed July 23, 2003.



my
7-25-03