

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-31869
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1520-1
7. Lease Name or Unit Agreement Name: Vacuum Glorieta West Unit
8. Well No. 27
9. Pool name or Wildcat Vacuum Glorieta

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Water Injection <input checked="" type="checkbox"/>	2. Name of Operator Chevron U.S.A. Inc.
3. Address of Operator 15 Smith Road - Midland, Texas 79705	4. Well Location Unit Letter I : 2359 feet from the South line and 64 feet from the East line Section 26 Township 17S Range 34E NMPM County Lea
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4012' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Perforate & Acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

07-11-03 MIRU. Move in ASCI w/6000' 2-3/8" WS. Rmpd 40 bbls brine wtr down tbq. Rel packer and TOH w/120 jts 2-3/8" duo-line tbq.
07-14-03 TOH w/66 jts tbq & packer. PU bit, csg scrapper & 2-7/8" WS. TOH w/131 jts WS.
07-15-03 TOH w/tbg, csg scrapper & bit. TIH w/CIBP & set @ 5970'. TIH w/190 jts, tag CIBP @ 5970'. Displaced hole w/2% KCL wtr & test to 500 psi. Leaked off 300 psi in 1 min. TOH w/tbg. TIH w/pkr, SN & tbq. Tag plug, PU tbq & set pkr @ 5968'; test plug to 500 psi, leaked 3350 psi in 1 min. Plug not holding. Test csg to 500 psi (good).
07-16-03 Rel pkr & TOH w/WS. TIH w/2nd CIBP & set @ 5968'. Test plug & leaked off 450 npsi in 15 min. TIH w/ RBP, pkr, SN & WS; set RBP @ 5960'. Pull up pkr to 5949' & test csg & RBP to 500 psi (good). Rel pkr & displace hole w/2% KCL wtr.
07-17-03 TOH w/tbg & pkr. TIH w/perf gun & perf csg from 5860'-5954', w/2 JSPP. TIH w/pkr, SN & tbq; set @ 5787'. Load & test to 500 psi (good).

(continued on page 2)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Skinner TITLE Regulatory Specialist

DATE 02-28-03

Type or print name Laura Skinner

Telephone 607-432-687-7355

(This space for State use)

APPROVED BY Mary W. Wink or FIELD REPRESENTATIVE II/STAFF MANAGER
Conditions of approval, if any:

DATE AUG 07 2003

VACUUM GLORIETA WEST UNIT NO. 27

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- 07-18-03 Acidize Glorieta perms from 5860'-5954' w/7000 gals 15% NEFE HCL acid. Open well to flow back to frac tank; started swabbing 2 hrs, well started flowing. Lay down swab.
- 07-21-03 Rel pkr @ 5787'. Lower & tag RPB @ 5960', no fill. TOH w/tbg & pkr. TIH w/2-3/8" tbg 59 1877' (kill string).
- 07-22-03 TOH w/kill string. TIH w/packer, plug & tbg. Pumped out plug, RU on csg and displaced 2% KCL wtr w/pkr fluid. Attempt to set pkr; wouldn't set. TOH w/tbg to 1887' for kill string.
- 07-23-03 TOH w/tbg & pkr. TIH w/new pkr & tbg. Rig pump on tbg & pumped out plug. RU on csg & displaced hole w/2% KCL wtr & pkr fluid. Attempt to set pkr, no Luck. Work w/pkr 1 hr; no luck.
- 07-24-03 Set pkr w/183 jts 2-3/8" duo-line tbg, 14' KB @ 5797'. Chart & test to 550 psi (good). RD.
FINAL REPORT.

Original chart w/copy attached.