District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources Form C-104 Revised June 10, 2003

<u>District III</u> 1000 Rio Br <u>District IV</u>						12	20 S	outh St.	on Division Francis I				Subin		ropriate District Office 5 Copies	
220 S. St. F	Franci							•	M 87505	THA	D Y 77 A	TION	тот		AMENDED REPORT	
¹ Operato		d Addr	ess							PRIZATION TO TRANSPORT  OGRID Number 113315						
777 N Fort	n Sti	reet, Texa	Sui s 7	te 320 6102	O THIS	VELL IATED	HAS BEE	3 Reason for Filing Code/ Effective Date NW PACED IN THE NW Pool Code					ctive Date			
All Number   Foot Name   Street									EN MEACED IN THE POOL			Ü	6 Pool Code			
30-0-23-87-83													Well Number			
	35	40	8 Property Name CP 3 State  Location										/ W	ell Numb	er #1	
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			as I ra			Name		22	POD	21 O	/G		22 PC	DULST	R Location	
<sup>18</sup> Transporter OGRID			<sup>19</sup> Transporter Name and Address					100 0/0				and Description				
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