

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.	30-025-37849
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Vacuum Glorieta East Unit	
8. Well Number	019
9. OGRID Number	217817
10. Pool name or Wildcat Vacuum, Glorieta	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3963	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator ConocoPhillips Co.
3. Address of Operator P.O. Box 2197, WL3-6076 Houston, Tx 77252
4. Well Location Unit Letter B : 685 feet from the North line and 1550 feet from the East line Section 32 Township 17S Range 35E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3963

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips Drilling Engineer, Steve Moore, received verbal permission from Paul Kautz on 7-10-06 @ 4:45 PM CDT to make the following changes to the drilling program for this well.

Surface casing to be set @ approximately 1,560' MD RKB instead of 1600' MD RKB to fit our casing tally and cement the surface casing to surface per the approved APD. If we are able to do this, the surface casing shoe would be set approximately 25' into the Rustler formation. We would subsequently drill out of the surface casing shoe and drill to TD with 10 ppg brine and run and cement the 5-1/2" production casing to surface as per the approved APD. If we experience tight hole problems and are unable to get the 8-5/8" surface casing run to 1560', then we propose to set the 8-5/8" as deep as we can get it by washing it down and cement it to surface. Subsequently we would drill out with fresh water mud to a depth of approximately 1560' MD RKB and continue drilling from 1560' MD RKB to planned TD of 6,380' MD RKB with 10 ppg brine and run and cement the 5-1/2" production casing to surface as per the approved APD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Christina Gustartis

TITLE Regulatory Specialist

DATE 07/13/2006

Type or print name Christina Gustartis  
For State Use Only

E-mail address: christina.gustartis@conocophillips.com Telephone No. (832) 486-2463

APPROVED BY: [Signature]

TITLE

PETROLEUM ENGINEER

DATE

JUL 21 2006

Conditions of Approval (if any):