

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.
--	---	--

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER	7. Lease Name or Unit Agreement Name UEI RC
2. Name of Operator Mulloy Operating, Inc.	8. Well No. 1
3. Address of Operator 508 West Wall #700 Midland, Texas 79701	9. Pool name or Wildcat Wildcat-San Andres
4. Well Location Unit Letter <u>A</u> : <u>990</u> Feet From The <u>North</u> Line and <u>1920</u> Feet From The <u>East</u> Line Section <u>24</u> Township <u>6S</u> Range <u>34E</u> NMPM Roosevelt County	
10. Date Spudded 3-7-06	11. Date T.D. Reached 3-22-06 <u>OK</u>
12. Date Compl. (Ready to Prod.) 6-5-06	13. Elevations (DF & RKB, RT, GR, etc.) 4287 GR
14. Elev. Casinghead 4289	15. Total Depth 4358
16. Plug Back T.D. 4338	17. If Multiple Compl. How Many Zones? 1 zone
18. Intervals Drilled By All	19. Rotary Tools Cable Tools none
19. Producing Interval(s), of this completion - Top, Bottom, Name 4176-82, 4190-4204, 4208-16, 4221, 4228-30 San Andres	
20. Was Directional Survey Made attached no	
21. Type Electric and Other Logs Run Compensated Neturon-density and dual laterallog	
22. Was Well Cored no	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24 #/ft J-55	430	12 1/4"	200 sx Class C	None-Cmt circulated
4-12	11.6 #/ft J-55	4358	7 7/8"	300 Class C	None

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	4013	4181

26. Perforation record (interval, size, and number) 4176-82, 4190-4204, 4208-16, 4221, 4228-30				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4176-4230 3000 gal 15 % NeFe Acid w/50 ball sealers			
--	--	--	--	---	--	--	--

28. PRODUCTION							
Date First Production 5-31-06		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping-rod pump				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 7-7-06	Hours Tested 24	Choke Size Pumping	Prod'n For Test Period	Oil - Bbl 130	Gas - MCF 80	Water - Bbl. 0	Gas - Oil Ratio 615
Flow Tubing Press. pumping	Casing Pressure 0 psi	Calculated 24-Hour Rate	Oil - Bbl. 130	Gas - MCF 80	Water - Bbl. 0	Oil Gravity - API - (Corr.) 28°	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented-no sales line at this time						Test Witnessed By Jack White	
30. List Attachments Open hole log & deviation survey							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							

Signature
Date 7-12-06

Printed
Name J. W. Mulloy

Title V. President

E-mail Address jmulloy@jwmulloyassoc.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 430	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 1250	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 1900	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 2920	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3990	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	430	430	Surface material and gravel				
430	1250	820	Salt, anhy, sand & shale				
1250	1900	650	Shale				
1900	2080	180	Sand and shale				
2080	2200	120	Anhydrite, shale & dolomite				
2200	2350	150	Shale				
2350	2920	570	Anhydrite & shale				
2920	3990	1070	Shale & dolomite				
3990	4352	362	Dolomite				