Form C-103 State of New Mexico Submit 3 Copies To Appropriate District Energy, Minerals and Natural Resources Office May 27, 2004 District_I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-025-29218 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III FEE X STATE | 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH J.L. Muncy PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well X Gas Well Other 2. Name of Operator 9. OGRID Number 14021 Marathon Oil Company 10. Pool name or Wildcat 3. Address of Operator P.O. Box 3487 Houston, TX 77253-3487 Wildcat San Andres 4. Well Location 1920' 330' East feet from the feet from the line and 37-E **NMPM** Section Township 22-S Range County Lea 11. Elevation (Show whether DR. RKB, RT. GR. etc.) 3323' Pit or Below-grade Tank Application or Closure __ Depth to Groundwater __ _ Distance from nearest fresh water well ___ __ Distance from nearest surface water Pit Liner Thickness: _bbls; Construction Material _ Below-Grade Tank: Volume_ 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON PERFORM REMEDIAL WORK REMEDIAL WORK X ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. **PLUG AND ABANDONMENT** CASING TEST AND **PULL OR ALTER CASING MULTIPLE** COMPLETION **CEMENT JOB** OTHER: OTHER: Re-acidize San Andres Interval X 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 11/30/05 RU POOH w/ rods, pump, & tubing. RIH w/ Pkr to 3871'. Set pkr load and Test casing annulus to 500 psi. Held pressure. RU McClaskey acid truck. Test lines to 4700. Pump 16 bbls water to establish rate. Pump 130 bbls 15% HCL acid. Dropped 100 7/8" ball sealers. Well balled out to 3500 psi. Surge balls off & pumped 40 bb]s water to flush. Shut in well. 12/01/05 Unset Pkr POOH w/ pkr & tbg. RIH w/ bull plugged perf sub, SN, 1 jt 2 7/8" special alloy, 28 jts reg tbg, TAC, 127 jts tbg. Set TAC @ 3843' w/ 14 pts tension. SN @ 4737', Bottom of tubing @ 4742'. RIH w/ rods & pump. 12/02/05 Hang well off and start pumping to test faciliites. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines _____, a general permit ____or an (attached) alternative OCD-approved plan _____ SIGNATURE Charles E-mail address: cekendrix@narathonoil.com

CERPRESENTATIVE II/STAFF M Telephone No. 713-296-2096 Req. Compliance Rep DATE ___07/18/2006 Type or print name Charles E. Kendrix For State Use Only

_ TITLE

Conditions of Approval, if an

DATE

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