

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37248 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name South Four Lakes Unit
2. Name of Operator Pride Energy Company		8. Well No. 16
3. Address of Operator P.O. Box 701950, Tulsa, OK 74170-1950		9. Pool name or Wildcat South Four Lakes Devonian
4. Well Location Unit Letter <u> J </u> : <u> 1850 </u> Feet From The <u> South </u> Line and <u> 1980 </u> Feet From The <u> </u> East <u> </u> Line Section <u> 2 </u> Township <u> 12S </u> Range <u> 34E </u> NMPM Lea County		
10. Date Spudded 4/9/06	11. Date T.D. Reached 5/7/06	12. Date Compl. (Ready to Prod.) 5/15/06
13. Elevations (DF& RKB, RT, GR, etc.) 4146' GR		14. Elev. Casinghead
15. Total Depth 4200	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones? N/A
18. Intervals Drilled By		19. Rotary Tools 0-4200
20. Cable Tools		21. Producing Interval(s), of this completion - Top, Bottom, Name None
22. Was Directional Survey Made No		23. Type Electric and Other Logs Run None
24. Was Well Cored No		25. Type of Completion None
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
11 3/4"	42	378
8 5/8"	24	4200
24. LINER RECORD		
SIZE	TOP	BOTTOM
SACKS CEMENT	SCREEN	SIZE
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
26. Perforation record (interval, size, and number) None. Intermediate string parted during cementing. Lost hole. Will start replacement well when rig available.		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED None		
28. PRODUCTION		
Date First Production None	Production Method (Flowing, gas lift, pumping - Size and type pump)	
Well Status (Prod. or Shut-in) Shut-in		Date of Test
Hours Tested	Choke Size	Prod'n For Test Period
Oil - Bbl	Gas - MCF	Water - Bbl.
Gas - Oil Ratio		Flow Tubing Press.
Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) None		Test Witnessed By
30. List Attachments		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief <div style="display: flex; justify-content: space-between;"> <div> Signature <u>Larry O. Miller</u> E-mail Address <u>larrym@pride-energy.com</u> </div> <div> Printed Name <u>Larry O. Miller</u> Title <u>Engineer</u> </div> <div> Date <u>6/29/06</u> </div> </div>		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2812	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3008	T. Devonian	T. Menefee	T. Madison
T. Queen 3538	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4110	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....None.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....None.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	2812	2812	Sand, shale, evaporates				
2812	4110	1298	Sand, shale, carbonates				
4110	4200	80+	Carbonates, shales				
	TD						