

Submit 3 Copies to Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-04587
5. Indicate Type of Lease
STATE ☒ FEE ☒
6. State Oil & Gas Lease No.
300717

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other INJECTOR

2. Name of Operator
XTO ENERGY INC.

3. Address of Operator
200 LORAIN STE 800 MIDLAND, TX 79701

4. Well Location

Unit Letter H : 1980 feet from the NORTH line and 660 feet from the EAST line
Section 9 Township 21S Range 36E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: RPR INJECTOR, RWTI ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/23/2006 MIRU, POH W/ TBG
5/24/06 NDBOP, C/O WH. WH - 6A-PU-AA-1-2. RIH W/84 JTS OF 4", 10.46# J-55 ULTRA FJ LNR
5/25/06 SET PKR 3639", LOADED LNR W/42 BBLS FW. CIRC CLEAN.
5/26/06 TSTD LINES TO 4000 PSIG, OK. PMPD 137 SXS OF CL C W/ADDITIVES.
INJ RATE 4.5 BPM 600#. MAX PRESS 2700 PSIG. DID NOT CIRC CMT
6/1/06 RIH, TAG FILL 3837'. C/O TO 3840' CIRC CLEAN. PKR @3611', INSTALL VALVE
6/2/06 CIRC W/42 GALS PKR FLD. NDBOP NUWH. MIT TEST NMOCD, BUDDY HILL WITNESS

MIT TEST OK.....CHART ATTACHED

WELL RETURNED TO INJECTION

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. Lyn Marr TITLE REGULATORY ANALYST DATE 6/27/06

Type or print name M. LYN MARR E-mail address: Lyn_Marr@xtoenergy.com Telephone No. 432-620-6714

For State Use Only

APPROVED BY: Larry W. Wink TITLE _____ DATE _____

Conditions of Approval (if any):

OC FIELD REPRESENTATIVE II/STAFF MANAGER 2 5 2006

