District 1225 N. French Dr., Hobbs, NM 88240 Strict II 3C1 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144 June 1, 2004

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes \(\sigma\) No \(\Sigma\)

Type of action: Registration of a pit	or below-grade tank LI Closure of a pit or below-gra	ade tank 🔼
Operator: COG Operating LLC Telephor	ne: 432-685-4372 e-mail address: dku	uykendall@conchoresources.com
Address: Fasken Center Tower II, 550 W. Texas Ave., Suite 1300, Midle	and, TX 79701	
Facility or well name: M.D. Self #7 API #: 30-025-37352 U/L or Qtr/Qtr: C Sec: 6 T: 26S R: 38E		
County: Lea Latitude: N 32° 04' 43" Longitude: W 103° 06' 09" NAD: 1927 [] 1983 []		
Surface Owner: Federal State Private Indian		
Pit	Below-grade tank	
Type: Drilling \(\sum \) Production \(\sum \) Disposal \(\sum \)	Volume:bbl Type of fluid:	
Workover	Construction material:	
Lined 🛛 Unlined 🗍	Double-walled, with leak detection? Yes If not, explain why not.	
Liner type: Synthetic ⊠ Thickness: 12 mil Clay □		
Pit Volume: 15,000 bbl		
•	Less than 50 feet	(20 points)
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)
high water elevation of ground water.) 180'	100 feet or more - X	(0 points) 0
		
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)
water source, or less than 1000 feet from all other water sources.)	No - X	(0 points) 0
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)
in gamen canons, and perchinal and opnomisal value courses,	1000 feet or more - X	(0 points) 0
	Ranking Score (Total Points)	0 points
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if		
your are burying in place) onsite 🛛 offsite 🗌 If offsite, name of facility (3) Attach a general description of remedial action taken including		
remediation start date and end date. (4) Groundwater encountered. No 🗆 Ves 🗀 If was show death below ground surface.		
(5) Attach soil sample results and a diagram of sample locations and excavations.		
/ . :		
Additional Comments: Pit Closure Plan attached		
		13 33 13
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank		
has been/will be constructed or closed according to NMOCD guidelines \(\sigma\), a general permit \(\sigma\), or an (attached) alternative OCD-approved plan \(\sigma\).		
Data: 2/20/06		
Date: 3/28/06		
Printed Name/Title Diane Kuykendall, Regulatory Analyst Signature Signature Signature Diane Kuykendall, Regulatory Analyst Diane Kuykendall, Regu		
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or		
regulations.		
Approval:		
Approval: Printed Name/Title GARYW. WINK STAFFMORTURE Laryw. Wink Date: 7/24/06		

Pit Closure Plan – Drilling Pit

Operator: COG Operating LLC

Well Name: M. D. Self #7

Location: Unit C, Section 6, Township 26 S, Range 38 E, Lea County, NM

The drilling pit associated with this well will be closed as per New Mexico OCD "Pit and Below-Grade Tank Guidelines" dated November 1, 2004. The visual inspection of the pit indicated that the pit liner has maintained its integrity.

1. Any remaining liquids will be removed from the pit.

- 2. Remaining solid wastes (i.e. buckets, cans, miscellaneous trash, debris, contaminated solids, etc.) will be removed from the pit, except for dried mud and cuttings, cement, and frac materials in drilling and reserve pits which have been approved by the OCD for encapsulation.
- 3. This well did penetrate a salt section, and 9.5 lb/gal brine or greater was used during drilling. Therefore, the pit will be closed by <u>capping</u> and encapsulation:

Capping and encapsulation will be accomplished by mixing earthen materials with the pit contents, as necessary to stiffen the pit contents sufficiently to provide physical stability and support for the pit cover; folding the edges of the liner over the stiffened mud and cuttings; capping with a 20 mil minimum thickness impervious, reinforced, synthetic or fabricated liner meeting ASTM standards that is designed to be resistant to the material encapsulated; the liner will overlap the underling pit by at least 3 feet on all directions; and covering the liner cap with minimum of 3 feet of clean soil that is capable of supporting native plant growth.

- 4. Upon closure of the pit, the surface where the pit was located will be contoured to prevent erosion and ponding of rainwater over the site.
- 5. Since this is a federal well, the Bureau of Land Management (BLM) will be contacted for site reclamation requirements.