(Submit 3 Copies To Appropriate District Offfice	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 May 27, 2004			
	District I 1625 N. French Dr., Hobbs, NM 88240	Energy, winicrais and Natural Resources			WELL API NO.	30-025-05567	
	District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type of Lease		
]	District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE X FEE		
]	District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505			6. State Oil & Gas Lease No.		
	87505	7505					
1	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name NM CE State		
	1. Type of Well: Oil Well 🛛	Type of Well: Oil Well X Gas Well Other			8. Well Number 2		
:	2. Name of Operator Latigo Petro	Operator Latigo Petroleum, Inc.			9. OGRID Number 227001		
	. Address of Operator 550 W. Texas, Suite 700				10. Pool name or Wildcat		
L	Midland, IX 79701				Eumont; Yates-Seven Rivers Queen		
'	4. Well Location						
Unit Letter F: 1685 feet from the North line and 1652 feet from the West line Section 6 Township 19S Range 37E NMPM CountyLea							
11. Elevation (Show whether DR, RKB, RT, GR, etc.)							
3730'							
Pit or Below-grade Tank Application or Closure							
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
	NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A							
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB							
OTHER: OTHER:							
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dates.)							
	of starting any proposed w or recompletion.	•	•	•	_	• •	
	1) RIH w/ CIBP, set @ 3600'. C	Cap w/ 35' cement.			- P	2:18	
	2) Circulate hole w/ 10# mud3) RIH w/ CIBP, set @ 2740'. C	TAG STUBY	600				
4) Cut and pull 4-1/2" pipe @ 2200'. Spot 30 sx plug 2150-2250'. — WOCY TAG SHOE PLUG 5) Spot 40 sx cement plug, 1420-1620' 6) Spot 30 sx cement plug @ 450' 7) Spot 10 sx surface plug							
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•	8) Cut off wellhead, install DH marker, clean and level location						
SEND SCHEMATIC NEXT TIME						22	
S N						[2]	
THE OIL CONSERVATION DIVISION MUST							
	RE NOTICIE	SENVATION DIV	abium Lus Ad to the	8	. જો	\$\frac{1}{2}	
	BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS.						
	SEQUANIA C	r Plugging O	PEHA HONS).			
Ī	hereby certify that the information	above is true and com	plete to the best	of my knowleds	te and belief. I further	certify that any pit or below-	
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.							
S	IGNATURE Lisa 4	trust		atory Analyst		OATE 07/20/2006	
Time or mint name Lies Hunt							
Type or print name Lisa Hunt For State Use Only Type or print name Lisa Hunt E-mail address Thursday 1/STAFF MANAGES							
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APPROVED BY:							
Conditions of Approvin (it digit.							
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